

**No. A-3/2015-IPC (Vol. II)**

Government of India  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg  
New Delhi dated 21.09.2017

**OFFICE MEMORANDUM**

**Sub:-**Amendment to Mega Power Policy 2009 for Provisional Mega Power Projects-reg.

The undersigned is directed to refer to Ministry of Power's letter of even number dated 12.04.2017 (copy enclosed) on the above mentioned subject. In this regard, as directed vide CCEA decision dated 31.03.2017, the mechanism for operationalization of the release of proportionate Bank Guarantee/FDRs for Provisional Mega Power projects has been worked out in consultation with Department of Revenue, Department of Financial Services, FIs/Banks and CEA. The same is enclosed.

2. This issues with the approval of Secretary (Power).

**Enclosed:** as stated



(S. Majumdar)

Under Secretary to the Govt. of India  
Tel: 2335 6938

**To,**

- I. Secretary, Department of Revenue, Ministry of Finance, North Block, New Delhi.
- II. Chairperson, CEA, Sewa Bhawan, R.K. Puram, New Delhi.

**Copy to:**

Director (NIC), MoP (for uploading the same on the web portal of Ministry of Power).

F.No. A-3/2015-IPC  
Government of India  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,  
New Delhi dated 12.04.2017

**OFFICE MEMORANDUM**

**Sub:-Amendment to Mega Power Policy 2009 for Provisional Mega Power projects.**

The undersigned is directed to inform that CCEA in its meeting dated 31.03.2017 has considered the Ministry of Power's Note on amending Mega Power Policy 2009 for Provisional Mega Power projects and has approved the following:

- I. The time period for the provisional Mega projects (25 projects), for furnishing the final Mega certificates to the Tax authorities be extended to 120 months instead of 60 months from the date of import. Developers would be required to keep their Fixed Deposit Receipt (FDR) or Bank Guarantee (in lieu of the duty exemption claimed) alive.
  - II. The 25 provisional mega certified project may be considered for Mega Policy benefits in proportion to the long term PPA tied up, as permitted under the Mega Power Policy, once the specified threshold capacity of the project, gets commissioned. However, the money realized by the developer, if any, as a result of release of proportionate Bank Guarantee would first be utilized towards the repayment of the Bank dues by the developer. A suitable mechanism may be worked in consultation with Department of Revenue for operationalization of the release of proportionate Bank Guarantee.
2. List of 25 projects as stated above is enclosed at Annexure-I.
  3. As directed by CCEA, the mechanism for operationalisation of the release of proportionate Bank Guarantee will be worked out jointly by Ministry of Power and Department of Revenue.
  4. It is requested to take further necessary action in issuing a suitable Notification in this regard, under intimation to this Ministry.

Enclosed: as stated

  
(S. Majumdar)

Under Secretary to the Govt. of India  
Tele fax- 23356938

Department of Revenue,  
(Dr. Hasmukh Adhia, Secretary)  
128-A, North Block, New Delhi

**Copy also to:**

- I. Chairman, CEA, Sewa Bhawan, R.K Puram, New Delhi.
- II. NIC for uploading on the Ministry of Power's official website
- III. All Provisional Mega Power certified projects (As per List attached)

O/C  
issued w/e  
12-04-2017

S.N	Project/Developer	Capacity (MW)	DATE OF ISSUE
	COAL BASED		
1	GMR Chhattisgarh Energy Ltd. Raipur, Chhattisgarh	2x685	08.09.2011
2	KSK Mahanadi Power Corporation Ltd. (U-2&5) Janjgir-Champa, Chhattisgarh	2x600	08.09.2011
3	KSK Mahanadi Power Corporation Ltd. (U1&6) Janjgir-Champa, Chhattisgarh	2x600	08.09.2011
4	KVK Neelanchal Power Pvt. Ltd Cuttak,, Orissa	3x350	27.09.2011
5	Monnet Power Corporation Ltd. Malibrahmani, Orissa	2x525	05.10.2011
6	Corporate Power Ltd. Chandwa, Jharkhand	4x270	17.10.2011
7	Lanco Power Ltd. (U-3,4) Pathadi, Chhattisgarh	2x660	17.10.2011
8	Lanco Babandh Power Ltd. Dhenkanal, Orissa	2x660	28.11.2011
9	DB Power Ltd. Vadodarha TPP Janjgir-Champa, Chattisgarh	2x600	28.11.2011
10	Athena Chhattisgarh Power Ltd. Singhitarai TPS Janjgir-Champa, Chattisgarh	2x600	15.12.2011
11	Essar Power Jharkhand Ltd. Tori, Jharkhand	2x600	16.01.2012
12	MB Power (MP) Ltd. Anuppur, Madhya Pradesh	2x600	18.01.2012
13	RKM Powergen Pvt, Ltd. Uchpinde TPP Janjgir-Champa, Chattisgarh	4x360	18.01.2012
14	SKS Power Generation (Chhattisgarh) Ltd. Binj Kote TPP Raigarh, Chhattisgarh	4x300	29.02.2012
15	Jindal India Thermal Power Ltd. Angul, Orissa	2x600	23.04.2012
16	Thermal Powertech Corporation Ltd. Pynampuram, Andhra Pradesh	2x660	26.09.2011
17	East-Coast Energy Pvt. Ltd Srikakulam, Andhra Pradesh.	2x660	30.09.2011
18	Lalitpur Power Generation Company Ltd. Lalitpur, U.P	3x660	28.10.2011
19	Hinduja National Power Corporation Ltd. Vishakhapatnam, Andhra Pradesh	2x520	10.10.2011
20	Lanco Vidarbha Thermal Power Ltd. Wardha, Maharashtra	2x660	21.11.2011
21	IL & FS Tamil Nadu Power Company Ltd. Cuddalore, Tamil Nadu	2x600	18.01.2012
22	Meenakshi Energy Pvt. Ltd Thamminapatnam, Andhra Pradesh	Ph-I: 2x 150 Ph-II: 2x 350	28.02.2012
23	NCC Power Projects Nellore AP	2x660	24.04.2012
	GAS BASED		
24	Samalkot Power Ltd. Samalkot, Andhra Pradesh	2400	22.09.2011
25	Torrent Energy Ltd. Dahej, Gujarat	1200	28.11.2011
	Total	32330 MW	

