

Inter Regional Transmission Capacity --- Program of National Grid Development (in MW)												
Break-up	Capacity At the end of 10th Plan	11th Plan Addition	Capacity At the end of XIth Plan	12th Plan Actual Achievements					Cumulative 12th Plan Addition	2017-18		Capacity as on Date (Upto July-17)
	Actual	Actual	Actual	2012-13	2013-14	2014-15	2015-16	2016-17		Target	Ach. (Upto July 17)	
	1	2	3	4	5	6	7	8	9=(4+5+6+7+8)	10	11	12=(3+9+11)
ER - NR	3430	8700	12130	0	2100	0	1600	3700	7400	0	0	19530
ER - WR	1790	2600	4390	0	2100	4200	2100	0	8400	0	0	12790
ER - SR	3130	500	3630	0	0	0	0	4200	4200	0	0	7830
ER - NER	1260	0	1260	0	0	1600	0	0	1600	0	0	2860
<b>Sub Total</b>	<b>9610</b>	<b>11800</b>	<b>21410</b>	<b>0</b>	<b>4200</b>	<b>5800</b>	<b>3700</b>	<b>7900</b>	<b>21600</b>	<b>0</b>	<b>0</b>	<b>43010</b>
WR - NR	2120	2100	4220	2000	2500	0	4200	2500	11200	4200	1500	16920
WR - SR	1720	(-)200*	1520	0	2100	2100	2200	4200	10600	0	0	12120
<b>Sub Total</b>	<b>3840</b>	<b>1900</b>	<b>5740</b>	<b>2000</b>	<b>4600</b>	<b>2100</b>	<b>6400</b>	<b>6700</b>	<b>21800</b>	<b>4200</b>	<b>1500</b>	<b>29040</b>
NR - NER	0	0	0	0	0	0	1500	3000	4500	0	0	4500
132kV (Inter Regional)	600	0	600	0	0	0	0	0	0	0	0	600
<b>Grand Total</b>	<b>14050</b>	<b>13700</b>	<b>27750</b>	<b>2000</b>	<b>8800</b>	<b>7900</b>	<b>11600</b>	<b>17600</b>	<b>47900</b>	<b>4200</b>	<b>1500</b>	<b>76550</b>
* 200 MW of Bursur -Lower Sileru HVDC monopole is not in operation												
* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time												