STANDARD BIDDING DOCUMENT FOR APPOINTMENT OF INPUT BASED URBAN DISTRIBUTION FRANCHISEE

MINISTRY OF POWER GOVERNMENT OF INDIA

JUNE, 2012
MESSAGE

I am pleased to note that Ministry of Power has formulated a Standard Bidding Document for appointment of input based urban distribution franchisee for adaption by the State Distribution Utilities to induce private sector participation in management of distribution of electricity.

I have learnt that franchisee model implemented by the States of Maharashtra and Uttar Pradesh resulted in significant reduction in losses, improvement in billing & collection efficiency along with improvement in customer support services.

I am sure this document will facilitate appointment of distribution franchisee and expeditious loss reduction in the distribution sector in other States too, yielding commercial benefits and assisting in financial turnaround of utilities.

(SUSHILKUMAR SHINDE)
MESSAGE

Electricity being a concurrent subject, the reforms in the distribution sector calls for joint efforts of State Governments and the Central Government. The financial robustness of Distributors is a growing concern which calls for more focussed approach. We have successful experiences with the Distribution Franchisee Model in select areas in the States of Maharashtra and Uttar Pradesh which can prove useful in reducing losses and bringing in desired level of operational efficiencies in the distribution sector.

Formulation of a Standard Bidding Document by Ministry of Power for appointment of Input Based Urban Distribution Franchisee will certainly facilitate the process at the State Level.

I am sure the State Distribution Utilities would take advantage by utilizing this document and suitably customizing it with regulatory approval, if required, and achieve the objective of loss reduction with consequential financial benefits.

(K. C. VENUGOPAL)
MESSAGE

The financial health of the Distribution Sector is vital for the long term viability of the entire power sector value chain. However, the distribution sector is facing challenges in view of substantial financial losses caused by high AT&C losses, operational inefficiencies, inadequate tariff, inadequate subsidy support from States, regulatory infirmities etc. Distribution utilities today face AT&C losses in excess of 27%.

It has been recommended by Shunglu Committee that in 255 towns, amongst the towns covered under R-APDRP which account for about 22% of the 40% energy consumption attributable to the 1400 towns, it would be possible to bring down losses in a short period of three to four years from the present levels to around 18% with introduction of Distribution Franchisees.

A Task Force on Private Participation in the Power Distribution Sector was constituted in November 2010 under the chairmanship of Shri B. K. Chaturvedi, Member (Energy), Planning Commission to develop a framework for enabling private participation in the distribution of electricity. Based on the recommendations of sub-group constituted by the Task Force on Distribution Franchisee which examined the legal validity of Distribution Franchisee model and other issues like accountability of franchisee to regulators, capital expenditure by franchisee, obligation to provide adequate power supply etc. in consultation with various stakeholders like States, Distribution Utilities, CERC etc., the Task Force recommended that the franchisee model developed by the Forum of Regulators (FoR) can serve as the base document and the Ministry of Power may make modifications to finalise the Standard Bidding Document for appointment of urban franchisee.

Accordingly, Ministry of Power has finalised Standard Bidding Document for appointment of input based urban distribution franchisee based on the recommendations of sub-group on Distribution Franchisee constituted by the task force. The Distribution Franchisee model may be adopted by the States and State Power Utilities to encourage private sector participation for bringing in desired level of efficiency and effectiveness in management of distribution of electricity in urban areas with suitable customization as per their need.

I am sure this document will facilitate appointment of input based urban distribution franchisees and result in beneficial impact on the financial health of distribution utilities.

(P. Uma Shankar)
(Name of the Utility)

(Logo of the Utility)

Model Request for Proposal (RFP)

For

Appointment of Input Based Distribution Franchisee

In [Name of the Area]

Tender Specification No. ______________

Due date for tender opening _____________

Issued by

[Name and Address of the Issuing Authority]
Table of Contents

1. Summary Sheet ........................................................................................................ 4
2. General .................................................................................................................... 5
3. Project Description ................................................................................................ 19
   3.1. Salient Features of the Project ................................................................. 19
   3.2. Brief Roles and Responsibilities of Distribution Franchisee .............. 19
   3.3. Brief Roles and Responsibilities of [Name of the Utility] ................. 22
   3.4. Term of Franchisee ...................................................................................... 22
   3.5. Distribution Franchisee Agreement “DFA” .......................................... 23
4. Selection Process .................................................................................................. 23
   4.1 Bidding Process ........................................................................................... 23
5. Evaluation .............................................................................................................. 25
   5.1 Responsiveness ............................................................................................ 25
   5.2 Proposals by a Bidding Consortium ....................................................... 25
   5.3 Technical Proposal ...................................................................................... 26
   5.4 Financial Proposal ....................................................................................... 26
6. Instructions to Bidders ......................................................................................... 29
   6.1 Submission of Technical Proposal ............................................................ 29
   6.2 Submission of Financial Proposal ............................................................. 29
   6.3 Fees and Deposits ......................................................................................... 30
   6.4 Time Table and Milestones ....................................................................... 31
   6.5 Opening of Technical Proposal ................................................................ 32
   6.6 Opening of Financial Proposal .................................................................. 32
   6.7 Validity of terms of bids ............................................................................. 32
   6.8 Language of the Bid ..................................................................................... 32
   6.9 Signature of Bid ............................................................................................ 33
   6.10 Sealing of Bids ............................................................................................ 33
   6.11 Other Instructions ....................................................................................... 33
7. Formats for Bid Submission ................................................................................. 35
8. Exhibit 1: Covering Letter for Technical Proposal ........................................... 36
9. Exhibit 2: Letter of Commitment ....................................................................... 38
11. Exhibit 4: Covering Letter for Financial Proposal .......................................... 42
12. Exhibit 5: Format for Financial Proposal .......................................................... 43
13. Exhibit 6: Undertaking regarding Blacklisting to be attached with the Technical Proposal 44
14. Annexure 1: DISTRIBUTION FRANCHISEE AGREEMENT ...................... 45
Date of Issue of RFP Document: ............... 

**RFP Specifications for Appointment of Input Based Distribution Franchisee for [Name of the Area] falling under [Name of the Utility]**

This “RFP document” along with Schedules & Annexure is issued to 
____________________
M/s..................
........................
........................

**Please note:-**

1. This document is non-transferable.
2. [Brief of the Utility]. The Distribution Franchisee Agreement shall be entered into between [Name of the Utility] and the successful bidder selected by [Name of the Utility] through a transparent competitive bidding process.
3. Although [Name of the Utility] has taken adequate care while preparing the RFP documents, the Bidders shall satisfy himself that document is complete in all respects. The Bidders shall intimate any discrepancy in the RFP document to this office within 5 days from the date of issue of the document to the Bidder. If no intimation is received by this office from the Bidder within that period from the date of issue of tender document, it shall be assumed that the RFP document, as issued to the Bidder, is complete in all respects.
4. [Name of the Utility] may modify, amend or supplement this RFP document including selection process and evaluation criteria, if deemed necessary by it or the same is required under law. Further, [Name of the Utility] or its authorized officers reserve the right, without prior notice, to change the selection procedure and the delivery of information at any time before the submission of bid without assigning any reasons thereof. However, such change shall be intimated to all parties who have procured this document.
5. This document is not intended to provide basis of any investment decision to be made by any Bidder. Each prospective Bidder must make his own independent assessment of the project, baseline parameters and ground conditions at his own cost. [Name of the Utility], nor its employees, consultants, advisors accept any liability or responsibility for the accuracy or completeness of, nor make any
representation or warranty, express, or implied, with respect to the information contained in the RFP, or on which the RFP is based, or any other information or representations supplied or made in connection with the Selection Process.

6. Nothing in the RFP should be relied on, as a promise or representation as to the future.

7. [Name of the Utility] reserves the right to reject any or all of the Bids submitted in response to this tender document at any stage without assigning any reasons whatsoever.

8. It is also agreed that the document is not confidential.

Designation of the Issuing Authority,

Place:

Address of the Issuing Authority

Phone & Fax No.
1. **Summary Sheet**

<table>
<thead>
<tr>
<th><strong>Project Summary</strong></th>
<th>Appointment of Input Based Distribution Franchisee</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Specified Area</strong></td>
<td>[Name of the Area] falling under [Name of the Utility] as per details contained in Clause 2.5 of this RFP document</td>
</tr>
<tr>
<td><strong>Pre-Bid Meeting</strong></td>
<td>DD/MM/YYYY at [Time] Hours at [Place of Pre-Bid]</td>
</tr>
<tr>
<td><strong>Last Date and Time of Receipt of Bids</strong></td>
<td>DD/MM/YYYY at [Time] Hours</td>
</tr>
</tbody>
</table>
| **Due date of Opening**         | Part - I - Technical Bid DD/MM/YYYY at [Time] Hours  
Part - II – Price Bid of the technically qualified bidders on a date and time to be intimated after the technical bid evaluation |
| **Place of Opening**            | Address of the place of opening |
| **Bid to be Addressed to**      | Address of the issuing authority |
| **Telephone No.**               |                                                   |
| **Fax No.**                     |                                                   |
| **Email**                       |                                                   |
| **Website**                     |                                                   |
| **Earnest Money Deposit**       | Amount and In favour of |
2. General

2.1. Background of [Name of the Utility]
[To be inserted by the Utility]

2.2. Objectives of the Project

2.2.1. In an endeavour to improve operational efficiency of the distribution system and quality of service to its consumers, [Name of the Utility] seeks to bring in management expertise through public-private participation, in distribution of electricity.

2.2.2. [Name of the Utility] intends to appoint an Input Based Distribution Franchisee, to be selected by [Name of the Utility], through a bidding process for [Name of the Area] falling under [Name of the Utility].

2.2.3. [Name of the Utility] objectives of appointing a distribution franchisee, inter alia, are:
   i. To minimise Aggregate Distribution and Commercial losses
   ii. To bring improvement in Metering, Billing and Revenue Collection
   iii. To minimise Current Assets on account of arrears
   iv. To enhance customer satisfaction level by improving quality of service

2.2.4. The selection of the franchisee parties shall be through a transparent bidding process and within the provisions of the Electricity Act, 2003.

2.3. Relevant Provisions of the Electricity Act, 2003

2.3.1. The Electricity Act has opened new avenues for bringing in private participation in the distribution sector.

2.3.2. The 7\textsuperscript{th} proviso to Section 14 of the Electricity Act, 2003 states that:

   “...in a case where a distribution licensee proposes to undertake distribution of electricity for a specified area within his area of supply through another person, that person shall not be required to obtain any separate licence from
the concerned State Commission and such distribution licensee shall be responsible for distribution of electricity in his area of supply”

2.3.3. Accordingly, a person who undertakes the distribution of electricity for a specified area on behalf of the Distribution Licensee will not be required to obtain separate license from the concerned State Electricity Regulatory Commission.

2.4. Definitions & Abbreviations

2.4.1. Definitions

**Base Year** – Shall mean the Financial Year [To be specified by Utility]

**Bid** - Shall mean the Technical Bid and Price Bid submitted in response to this RFP document issued by [Name of the Utility].

**Bidder** - Shall mean the Bidding Company or Bidding Consortium.

**Bidding Company** - Shall mean the single corporate entity bidding for the Project.

**Bidding Consortium** - Shall mean a group of corporate entities bidding for the Project.

**Consumer** - Shall be as defined under the Electricity Act, 2003

**Note:** A consumer would be either referred to as “Low Tension Consumer (LT consumer)” meaning person who has been supplied power by the licensee at low voltage or “High Tension Consumer (HT consumer)” meaning person who has been supplied power by the licensee at high voltage, until and unless specified otherwise.

**Collection Efficiency**

Shall mean the ratio of revenue actually realized from consumers (including the subsidy amount, if any) and energy amount billed to Consumers (including the subsidy amount, if any), in percentage terms for a particular period and shall be calculated as below:
Collection Efficiency = (Revenue realized from Consumers in rupees / Energy Billed to Consumers in rupees) * 100

**Distribution** – Shall mean the supply and conveyance of electricity by means of distribution system.

**Distribution Franchisee / Franchisee** - Shall mean the Successful Bidding Company appointed by [Name of the Utility] to act as an agent of [Name of the Utility] to purchase and distribute electricity in the Franchise Area.

**Distribution Franchisee Agreement “DFA”** - Shall mean the Agreement to be entered into by the [Name of the Utility] and the successful bidder for Distribution Franchisee for undertaking distribution of electricity through the Franchisee in a specified area.

**Distribution Assets** - Shall mean the assets employed by [Name of the Utility]/ Distribution Franchisee in the Franchise Area for distribution of electricity.

**Distribution Licensee** - Shall mean the [Name of the Licensee].

**Expiry Date** - Shall mean the fifteenth (15th) anniversary of the effective date.

**Effective Date** - Shall mean the date of handing over of the business operations of Franchise Area by [Name of the Utility] to the Distribution Franchisee pursuant to the Distribution Franchisee Agreement after the conditions precedent are satisfied.

**Financial Proposal** - Shall mean the proposal of the Bidder setting out the Input Rate for the Energy injected by [Name of the Utility] at the Inputs Points in the Franchise Area and other details as set out in Clause 5.4 of this Document.

**Franchise Area** - Shall mean the area as mentioned in this Section of the RFP in respect of which Distribution Franchisee shall act as an agent of [Name of the Utility].

**Input Energy** - Shall mean sum total of energy supplied through all input points.
**Input Points** - Shall mean 33 KV side of 220 KV and 132 KV Sub-stations and 132 KV side of 132/11 KV sub-Sub-station specified in Clause 2.5 and shall include such other EHV/HV substations or feeders, which may feed energy to the Franchise Area at the Effective date or during the term of the Agreement.

**Input Energy Rate** - Shall mean Rupees per unit of electricity supplied by [Name of the Utility] at the Input Points, and shall be quoted by the Bidder.

**Parties** - Shall mean a reference to selected Bidder and [Name of the Utility] collectively and “Party” shall mean an individual reference to either one of them.

**Prudent Utility Practices** - Shall mean the practices, methods and standards that are generally accepted nationally from time to time by electric utilities for the purpose of ensuring the safe, efficient distribution of electricity, operation and maintenance of Distribution Assets, billing & collection of distributed power, etc, and as may be specifically specified in the Standards of Performance Regulations and / or the Electricity Supply Code Regulations of the [SERC].

**Project** - Shall mean the purchase and distribution of electricity and related activities in the Franchise Area as a Distribution Franchisee of [Name of the Utility] in accordance with the requirements set forth in the RFP.

**Promoters** - Shall mean only those corporate entities holding not less than 50% of the voting securities in the Bidding Company, either directly or indirectly. In the event of an indirect holding in Bidding Company through a chain of company / companies, the percentage of holding would be considered on proportionate terms. Any bank or financial institution would not be considered as a Promoter.

**Request for Proposal (RFP) document** - Shall mean this document, issued to the Bidders seeking Technical and Financial Proposals.

**Technical Proposal** - Shall mean the proposal of the Bidder setting out details as set forth in Clause 5.3 of this Document.

**SERC** – Shall mean [Name of the State] Electricity Regulatory Commission.
2.4.2. Abbreviations

<table>
<thead>
<tr>
<th>Abbreviation</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Crore (Cr)</td>
<td>Number equivalent to 10 million or 100 lacs</td>
</tr>
<tr>
<td>D/B</td>
<td>Distribution Box</td>
</tr>
<tr>
<td>DF</td>
<td>Distribution Franchisee</td>
</tr>
<tr>
<td>EHV</td>
<td>Extra High Voltage</td>
</tr>
<tr>
<td>EMD</td>
<td>Earnest Money Deposit</td>
</tr>
<tr>
<td>EoI</td>
<td>Expression of Interest</td>
</tr>
<tr>
<td>FA</td>
<td>Franchise Area</td>
</tr>
<tr>
<td>FY</td>
<td>Financial Year</td>
</tr>
<tr>
<td>HP</td>
<td>Horse Power</td>
</tr>
<tr>
<td>HT</td>
<td>High Tension</td>
</tr>
<tr>
<td>IST</td>
<td>Indian Standard Time</td>
</tr>
<tr>
<td>IT</td>
<td>Information Technology</td>
</tr>
<tr>
<td>Abbreviation of the Utility</td>
<td>Full name of the Utility</td>
</tr>
<tr>
<td>KM</td>
<td>Kilometer</td>
</tr>
<tr>
<td>kV</td>
<td>Kilo Volt</td>
</tr>
<tr>
<td>LoI</td>
<td>Letter of Intent</td>
</tr>
<tr>
<td>LT</td>
<td>Low Tension</td>
</tr>
<tr>
<td>MCB</td>
<td>Miniature Circuit Breaker</td>
</tr>
<tr>
<td>MUs</td>
<td>Million Units</td>
</tr>
<tr>
<td>O &amp; M</td>
<td>Operations &amp; Maintenance</td>
</tr>
<tr>
<td>PD</td>
<td>Permanently Disconnected</td>
</tr>
<tr>
<td>RFP</td>
<td>Request for Proposal</td>
</tr>
<tr>
<td>Rs.</td>
<td>Indian Rupees</td>
</tr>
<tr>
<td>SCC</td>
<td>Service Connection Charge</td>
</tr>
<tr>
<td>SD</td>
<td>Security Deposit</td>
</tr>
<tr>
<td>SLC</td>
<td>Service Line Charge</td>
</tr>
<tr>
<td>T&amp;D</td>
<td>Transmission &amp; Distribution</td>
</tr>
<tr>
<td>T/F</td>
<td>Transformer</td>
</tr>
</tbody>
</table>

**Abbreviation of the State Regulatory Commission**

[Name of the State] Electricity Regulatory Commission
2.5. Brief description about the Franchise Area

2.5.1. The Franchise Area shall be the [Name of the Area] as identified by [Name of the Municipal Corporation]. The Franchise Area will be the sum total of areas of individual sub-divisions coming under the franchise area. In case, due to expansion of the city (Nagar Nigam boundaries), any area presently under any rural sub-division comes under city boundaries, then the Franchise area may be extended accordingly.

2.5.2. A brief description of the existing distribution network in the Franchise Area is given herewith. The Organisation Structure of [Name of the Franchise Area] along with Divisions and sub-divisions is as outlined in Table 1.

Table 1: Organisational Structure

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Name of the Division</th>
<th>Particulars of Sub Divisions</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>2</td>
<td></td>
<td></td>
</tr>
<tr>
<td>3</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

2.5.3. The distribution infrastructure in the Franchise Area is given below:

Table 2: Distribution Infrastructure Summary

<table>
<thead>
<tr>
<th>Particulars</th>
<th>Units</th>
<th>Particular</th>
</tr>
</thead>
<tbody>
<tr>
<td>No. of EHV Sub-station</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>33 kV Input Points</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>11 kV Input Points</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>33 kV Input Points (Cross Over)</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>Total Input Points</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>33 kV Substations</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>33 kV Substations Capacity</td>
<td>MVA</td>
<td></td>
</tr>
<tr>
<td>11 kV Switching Stations</td>
<td>Nos.</td>
<td></td>
</tr>
</tbody>
</table>
### Table: Details of EHV Substations (Input Points)

<table>
<thead>
<tr>
<th>Particulars</th>
<th>Units</th>
<th>Particular</th>
</tr>
</thead>
<tbody>
<tr>
<td>33 kV Feeders</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>11 kV Feeders</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td><strong>33 KV Lines</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Over head Line</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Under Ground</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td><strong>11 KV Lines</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Over head Line</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Under Ground</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td><strong>L.T. Lines</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Over head Lines</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Under Ground</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>Km</td>
<td></td>
</tr>
<tr>
<td><strong>Poles</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>33 KV Lines</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>11 KV Lines</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>L.T. Lines</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>Nos.</td>
<td></td>
</tr>
</tbody>
</table>

**11 KV/433 V DTC**  
Capacity / Nos.

---

**Note:** The above list is indicative. The items may be added, modified, deleted as per actual requirement.

**2.5.4.** The EHV/HV substations/ feeders of the Franchise Area as mentioned in Table 3 shall form the Input Points for injection of electricity in the Franchise Area. Details of EHV sub stations (Input Points) are as under:
Table 3: Details of Transmission EHV Substations for input supply to [Name of the Franchise Area]

<table>
<thead>
<tr>
<th>Name of the Division</th>
<th>Name of EHV/HV Substation</th>
<th>Capacity Installed (MVA)</th>
<th>Maximum Demand (MVA)</th>
<th>Connected Load (MVA)</th>
<th>No. of Input Feeders</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>33 KV 11 KV</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
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<td></td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>TOTAL</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

2.5.5. The load data as on [mm/yyyy] for the Franchise Area is given below:

Table 4: Loading parameters of [Name of the Franchise Area]

<table>
<thead>
<tr>
<th>Data Head</th>
<th>Total (MVA)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total connected Load</td>
<td></td>
</tr>
<tr>
<td>Maximum demand</td>
<td></td>
</tr>
<tr>
<td>Existing load capacity</td>
<td></td>
</tr>
<tr>
<td>Demand from New connections</td>
<td></td>
</tr>
<tr>
<td>Current demand shortfall</td>
<td></td>
</tr>
</tbody>
</table>

2.5.6. The loss and collection efficiency for the Franchise Area is given below:

Table 5: Losses and Average Billing and Revenue Realization

<table>
<thead>
<tr>
<th>Year</th>
<th>Units Received (Mus)</th>
<th>T&amp;D Loss (%)</th>
<th>Collection Efficiency (%)</th>
<th>Avg. Billing Rate (Rs. / KWh)</th>
<th>Avg. Revenue Realization (Rs. / KWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yo-4</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Yo-3</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Yo-2</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Yo-1</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Yo (Base Year)</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: The data for Base Year is based on the audit conducted by an Independent Auditor and data for remaining period is based on ______________[To be specified by the Utility]
2.5.7. Category wise consumer detail, Connected Load, Sales, Revenue Details is as under:

**Table 6: Category wise Consumer Details**

<table>
<thead>
<tr>
<th>Particulars (Indicative Category List)</th>
<th>No. of Consumers</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yo-4</td>
</tr>
<tr>
<td>DOMESTIC LIGHT, FAN &amp; POWER</td>
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<tr>
<td>NON-DOMESTIC LIGHT, FAN &amp; POWER</td>
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<tr>
<td>PUBLIC LAMPS</td>
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<tr>
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<tr>
<td>LIGHT, FAN &amp; POWER FOR PRIVATE INSTITUTION</td>
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<tr>
<td>SMALL POWER - PVT. T/W &amp; PUMPING</td>
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<tr>
<td>SMALL AND MEDIUM POWER</td>
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<tr>
<td>PUBLIC WATER WORKS</td>
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<tr>
<td>STW, PANCHAYTI RAJ TUBE WELL &amp; PUMPED CANALS</td>
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<tr>
<td>TEMPORARY SUPPLY</td>
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<tr>
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<tr>
<td>HV-3 RAILWAY TRACTION</td>
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<tr>
<td>HV-4 LIFT IRRIGATION WORKS</td>
<td></td>
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<tr>
<td>TOTAL</td>
<td></td>
</tr>
</tbody>
</table>

**Note**: The data for Base Year is based on the audit conducted by an Independent Auditor and data for remaining period is based on _______________[To be specified by the Utility]
### Table 7: Category wise Connected Load

<table>
<thead>
<tr>
<th>Particulars (Indicative Category List)</th>
<th>Connected Load (KW)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yo-4</td>
</tr>
<tr>
<td>DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
</tr>
<tr>
<td>NON-DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
</tr>
<tr>
<td>PUBLIC LAMPS</td>
<td></td>
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<tr>
<td>LIGHT, FAN &amp; POWER FOR PUBLIC INSTITUTION</td>
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<td>LIGHT, FAN &amp; POWER FOR PRIVATE INSTITUTION</td>
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<tr>
<td>SMALL AND MEDIUM POWER</td>
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<td></td>
</tr>
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<td></td>
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<tr>
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<tr>
<td>HV-3 RAILWAY TRACTION</td>
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<tr>
<td>HV-4 LIFT IRRIGATION WORKS</td>
<td></td>
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<tr>
<td>TOTAL</td>
<td></td>
</tr>
</tbody>
</table>

**Note**: The data for Base Year is based on the audit conducted by an Independent Auditor and data for remaining period is based on ________________ [To be specified by the Utility]
**Table 8: Category wise Unit Sales**

<table>
<thead>
<tr>
<th>Particulars (Indicative Category List)</th>
<th>Units Sales (MU)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yo-4</td>
</tr>
<tr>
<td>DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
</tr>
<tr>
<td>NON-DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
</tr>
<tr>
<td>PUBLIC LAMPS</td>
<td></td>
</tr>
<tr>
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<td></td>
</tr>
<tr>
<td>LIGHT, FAN &amp; POWER FOR PRIVATE INSTITUTION</td>
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</tr>
<tr>
<td>SMALL POWER - PVT. T/W &amp; PUMPING</td>
<td></td>
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<tr>
<td>SMALL AND MEDIUM POWER</td>
<td></td>
</tr>
<tr>
<td>PUBLIC WATER WORKS</td>
<td></td>
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<tr>
<td>STW, PANCHAYTI RAJ TUBE WELL &amp; PUMPED CANALS</td>
<td></td>
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<tr>
<td>TEMPORARY SUPPLY</td>
<td></td>
</tr>
<tr>
<td>DEPT. EMPLOYEES AND PENSIONERS</td>
<td></td>
</tr>
<tr>
<td>HV-1</td>
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<td></td>
</tr>
<tr>
<td>HV-3 RAILWAY TRACTION</td>
<td></td>
</tr>
<tr>
<td>HV-4 LIFT IRRIGATION WORKS</td>
<td></td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td></td>
</tr>
</tbody>
</table>

**Note**: The data for Base Year is based on the audit conducted by an Independent Auditor and data for remaining period is based on [To be specified by the Utility]
Table 9: Category wise Revenue Billed, Collected and Arrears (Rs. Lacs)

<table>
<thead>
<tr>
<th>Particulars (Indicative Category List)</th>
<th>Revenue Billed (Rs. Lacs)</th>
<th>Revenue Collected (Rs Lacs)</th>
<th>Arrears (Rs Lacs) till Date</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yo-4 Yo-3 Yo-2 Yo-1 Yo</td>
<td>Yo-4 Yo-3 Yo-2 Yo-1 Yo</td>
<td></td>
</tr>
<tr>
<td>DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NON-DOMESTIC LIGHT, FAN &amp; POWER</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PUBLIC LAMPS</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LIGHT, FAN &amp; POWER FOR PUBLIC INSTITUTION</td>
<td></td>
<td></td>
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<tr>
<td>LIGHT, FAN &amp; POWER FOR PRIVATE INSTITUTION</td>
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<td></td>
</tr>
<tr>
<td>SMALL POWER - PVT. T/W &amp; PUMPING</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PUBLIC WATER WORKS</td>
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<td></td>
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<td></td>
</tr>
<tr>
<td>HV-4 LIFT IRRIGATION WORKS</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>TOTAL</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Note**: The data for Base Year is based on the audit conducted by an Independent Auditor and data for remaining period is based on __________________[ To be specified by the Utility ]
2.5.8. Details of capital work in progress, planned capital investment and outsourced activities as on _________ [to be specified by the Utility] are mentioned as below:

### Table 10: Capital Works in Progress

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Scope of Work</th>
<th>Name of the Contractor</th>
<th>Contract Period</th>
<th>Total Contract Value (Rs.)</th>
<th>% work completed (Rs.)</th>
<th>Source of Funding</th>
<th>Weather Approved by SERC/JERC</th>
</tr>
</thead>
</table>

### Table 11: Planned Capital Investment

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Scope of Work</th>
<th>Period of Investment</th>
<th>Expected Investment Value (Rs.)</th>
<th>Source of Funding</th>
<th>Weather Approved by SERC/JERC</th>
</tr>
</thead>
</table>

### Table 12: Details of Outsourcing Activities

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Scope of Work</th>
<th>Name of the Outsourcing Agency</th>
<th>Contract Value (Rs.)</th>
<th>Period of Contract</th>
<th>Liability for early Termination (Rs.)</th>
</tr>
</thead>
</table>

2.5.9. **Minimum Capital Expenditure**

The details of minimum capital expenditure of Rs. ___ Crores [Equivalent to 50% of Total Revenue Billed for the Base Year] to be carried out by the franchisee over the initial period of 5 years are given below:

### Table 13: Minimum Capital Expenditure

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Item of Work</th>
<th>Quantity</th>
<th>Estimated Unit Cost</th>
<th>Total Cost</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
2.5.10. Details of employees in the franchisee area are as below:

**Table 14: Details of Utility Employees in the Franchisee Area**

<table>
<thead>
<tr>
<th>Employee Category</th>
<th>No of Employees</th>
<th>Details of Pay Scale and Applicable Perks</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

2.5.11. Bidders requiring further details on any of the above mentioned heads may contact the issuing authority or the concerned field offices.
3. Project Description

3.1. Salient Features of the Project

3.1.1 The project encompasses all the activities relating to purchase and distribution of power to the existing / future consumers in the Franchise Area, maintenance of the Distribution Assets and all the related activities subject to the terms and conditions as stipulated from time to time by [Name of the Utility] and [Name of the State Electricity Regulatory Commission].

3.2. Brief Roles and Responsibilities of Distribution Franchisee in the Franchisee Area

3.2.1 Undertaking all the liabilities and obligations of the Distribution Licensee in the Franchisee Area as stipulated in Electricity Act, 2003 and corresponding regulations as if they were to apply to the Distribution Licensee;

3.2.2 Discharging all duties and responsibilities on behalf of [Name of the Utility] as per the terms and conditions of the License given by [Name of the State Electricity Regulatory Commission];

3.2.3 Undertaking any other activity as may be notified from time to time by [Name of the State Electricity Regulatory Commission] to Distribution Licensee;

3.2.4 Complying with all the directives issued from time to time by [Name of the State Electricity Regulatory Commission] and [Name of the Utility] for implementation of [Name of the State Electricity Regulatory Commission] directives;

3.2.5 Undertaking the distribution and supply of power to the consumers of [Name of the Utility] in the Franchise Area;

3.2.6 Undertaking all Operations and Maintenance related activities in the Franchise Area;

3.2.7 Maintaining the existing distribution network including replacing failed distribution transformers and defective meters within the time frame as prescribed in _______________ [Reference to relevant document / order / notification, to be indicated by the Utility] including repair of the same;
3.2.8 Undertaking reading of meters, generation of the bills, distribution of the same and payment collection from the consumers in the Franchise Area, as per the retail tariff structure determined by [Name of the State Electricity Regulatory Commission] and abiding by the Supply Code [Reference to relevant document / order / notification to be specified by the utility] and Standards of Performance [Reference to relevant document / order / notification to be specified by the Utility] and license conditions [Reference to relevant document / order / notification to be specified by the Utility] thereof;

3.2.9 Making payments to [Name of the Utility] as per the terms and conditions of the clause on Payment and Collection in the Distribution Franchisee Agreement (DFA);

3.2.10 Collection of arrears as an agent of [Name of the Utility], and remittance of the same as per the terms and conditions of the DFA;

3.2.11 Establishing internal grievance cells / consumer service centre and consumer grievance redressal forum in accordance with the requirements laid down in the regulations made by the [SERC] under Sections 42(5),(6), and (7) of the Act.;

3.2.12 Redressal of Commercial and Billing Complaints;

3.2.13 Allotting new connections and carrying out all necessary activities for release of the same;

3.2.14 Maintaining consumer database and billing records as per the format prescribed by [Name of the Utility];

3.2.15 Generating Management Information System (MIS) periodically and monitoring reports in prescribed formats and online communication of the same to [Name of the Utility];

3.2.16 Installing metering devices and carrying out energy audit on monthly basis and submit the report of the same to [Name of the Utility];

3.2.17 Carrying out periodical demand estimation / load forecasting and apprising [Name of the Utility] of the same;
3.2.18 Maintaining rolling stock of transformers and other necessary material as per the norms prescribed in [Reference to relevant document / order / notification to be specified by [Name of the Utility];

3.2.19 Upgrading, renovating and maintaining the existing distribution network/systems/assets as per Prudent Utility Practices and the standards that may be prescribed by [Name of the State Electricity Regulatory Commission];

**Rights and Authorities of a Franchisee**

3.2.20 Initiating necessary action, in accordance with the Electricity Act, to prevent the theft of power, interference with meters and extinguishing public lamps, theft of electric lines and material etc;

3.2.21 To enter into a tripartite agreement with the Utility and the Generator and pay wheeling charges to [Name of the Utility], if required, in case power is brought into the Franchise Area by purchasing the same from sources other than [Name of the Utility];

3.2.22 Charging the consumers in the form of a Reliability Charge per unit for purchase of power from sources other than [Name of the Utility] to be decided through public hearing process and prior approval of the [Name of the State Regulatory Commission].

3.2.23 For the activities outsourced by [name of utility] to any agencies prior to appointment of Distribution Franchisee as indicated in Table 12 above, if the Distribution Franchisee does not agree to continue with such outsourced activities, [name of utility] will cancel such outsourced agreements with the concerned agencies and termination cost; as specified in the contract between the [name of utility] and concerned agencies; shall be borne by the [name of utility].

3.2.24 To continue and complete the works in progress for Capital Investment already in pipeline on behalf of the Utility and to deduct the investments made by Franchisee on such works from the input energy amount payable to the utility.
3.3.  Brief Roles and Responsibilities of [Name of the Utility]

3.3.1  [Name of the Utility] shall supply the power at Input Points as per its aggregated power supply and load shedding schedule planned periodically, based on directives issued by [Name of the State Electricity Regulatory Commission] on load shedding and availability of EHV transmission capacity at Input Points.

3.3.2  [Name of the Utility] shall communicate to DF any shortfall or inability to supply the scheduled power requirements of the DF.

3.3.3  [Name of the Utility] shall carry out the meter reading jointly with DF on a monthly basis at input point of the Franchise Area.

3.3.4  Utility employees should provide handhold support to the franchisee for the first 3 months for which the franchisee shall have to bear the cost of salary & allowances payable to the Utility employees involved therein.

3.3.5  [Name of the Utility] may permit deputation of its employees working in the Franchise Area as on the Effective Date to the Distribution Franchisee subject to the DF completing the entire selection process within 3 months of Effective Date and offer terms and conditions which are not inferior to the terms and conditions of the deputation as provided in Annexure 6 of the DFA.

3.3.6  [Name of the Utility] shall facilitate approval of the Investment schemes planned by the Distribution Franchisee from [Name of the State Electricity Regulatory Commission].

3.3.7  [Name of the Utility] will request the State Transmission Utility to upgrade the primary EHV sub-stations from time to time while the DF shall have to take care of the overloading of 66/11 KV or / and 33/11 KV sub-stations.

3.4.  Term of Franchisee

The term of the Distribution Franchisee shall be for a period of Fifteen (15) years from the Effective Date.
3.5. Distribution Franchisee Agreement “DFA”

[Name of the Utility] shall enter into an agreement with the DF. This agreement shall govern all transactions under such arrangement between the successful bidder and [Name of the Utility]. The DFA has been annexed herewith and marked as Annexure 1. However, [Name of the Utility] reserves the right to make any amendments to the Agreement in Annexure 1 before the DFA is signed by the Parties provided that such amendments shall not be in the nature of post bid financial benefit to the Distribution Franchisee.

4. Selection Process

4.1 Bidding Process

The bidding process would mainly consist of the following stages.

- Issuance of RFP document
- Pre-bid conference
- Submission of the Technical and Financial Proposal
- Bid Evaluation & Award of Contract

A diagrammatic representation of the bidding process is as shown below;
4.1.1 [Name of the Utility] shall issue the RFP document to all the interested bidders. The bidding process shall be deemed to commence from the time of issue of the RFP document. The purpose of this RFP is to provide Bidders with information regarding the proposed franchisee arrangement in order to assist them in formulation of their proposals.

4.1.2 A Pre-Bid Conference shall be held by [Name of the Utility] on the date as indicated in the Time Table as per clause 6.4, the purpose of which shall be to address the concerns of the bidders with respect to RFP.

4.1.3 The bidders shall submit a Technical and Financial Proposals in response to the RFP document on the date as indicated in the Time Table mentioned in clause 6.4.

4.1.4 As a part of the selection process, Technical Proposal submitted by interested Bidders in response to RFP, shall be evaluated based on the methodology and evaluation criteria as detailed in the RFP. The Bidders are required to submit their Technical Proposal in the formats placed as Exhibit 1 to 3 of this document.

4.1.5 Financial Proposal of the bidders satisfying the technical evaluation criteria shall be evaluated based on the methodology and evaluation criteria as detailed in this RFP. The information required to be provided by the Bidders submitting their Financial Proposal is placed as Exhibit 4 and 5 of this document.

4.1.6 The final award of the Project shall be made by [Name of the Utility] to the Bidder short-listed after evaluation of the Financial Proposal.

4.1.7 In the event of two or more Bidders found equal after evaluation of Financial Proposal, [Name of the Utility] reserves the right to select and declare a bidder through any such measure as may be deemed fit in its sole discretion including annulment of the bidding process.

4.1.8 The selected Bidder shall be issued the Letter of Intent (LoI) by [Name of the Utility].
5. Evaluation

5.1 Responsiveness
The bids submitted by Bidders shall be initially examined to establish “Responsiveness”. A Bid may be deemed “Non-Responsive” by [Name of the Utility] if it does not satisfy any of the following conditions.

5.1.1 It is not received by the Due Date and time specified in the RFP. [Name of the Utility] does not take any responsibility for postal/ other delays in receiving the required documents by the Due Date and time.

5.1.2 It does not include sufficient information including documentary proof towards the eligibility criteria for it to be evaluated and/ or it does not comply strictly with the formats specified.

5.1.3 Annualised Input Rate for any of the year quoted by the bidders is lower than the Minimum Benchmark Input Rate of the same year specified by the [name of utility].

5.1.4 It is not signed and/ or sealed in the manner and to the extent indicated in this RFP.

5.1.5 It is not accompanied by the required RFP document fee, if applicable.

5.1.6 It is not accompanied by a valid Earnest Money Deposit.

5.1.7 It is not accompanied by a signed copy of the RFP document including Distribution Franchisee Agreement on plain paper.

5.1.8 The bidder seeks deviations on the RFP and/or draft DFA.

5.1.8 If the bidder fails to submit the undertaking regarding blacklisting or is blacklisted in the format mentioned at Exhibit 6.

5.2 Proposals by a Bidding Consortium

5.2.1 Consortium Bidding is not allowed.
5.3 **Technical Proposal**

5.3.1 For the purpose of technical evaluation, the bidder should satisfy the following prequalification criteria:

- The bidder should be a public limited company and which meets the conditions of Code of Conduct for grant of Distribution Business License

- The minimum Net worth of the Bidder should be Rs...........Cr. [Equivalent to 50% Annual Revenue Billed in the franchisee area for the year preceding the year in which the bidding is done].

- The Internal Resource Generation of the Bidder should be Rs...........Cr. [Equivalent to 25% of the Annual Revenue Billed in the franchisee area for the year preceding the year in which the bidding is done].

- The bidder should have experience of handing at least ____ consumers in organised retail sector. [20% of the total number of consumers in the franchisee areas for the year preceding the year in which the bidding is done]

The bidder should necessarily submit the documentary evidence in regard to the above failing which the bidder may be considered disqualified on account of non-responsiveness. All bidders, who qualify to the prequalification criteria as mentioned above, shall be treated at par while evaluating the financial bid. No preference on account of better technical qualification shall be given to any of the bidders in any manner.

5.4 **Financial Proposal**

5.4.1 The Bidders are required to bid for annualized Input Rate for power to be injected by [Name of the Utility] at Input Points in the Franchise Area for the entire term of DFA. The bidders are required to submit a detailed Financial Proposal as per the Exhibit 4 and 5.

5.4.2 The annualised Input Rate, as quoted by the Bidders shall be exclusive of Electricity Duty (ED), Tax on Sale of Electricity (ToSE), Municipal Taxes (MT) and any other taxes/levies/duties that have been levied by the State Government and also subsidy on electricity tariff offered by the State Government.

The bidders are not allowed to quote annualised input rate below the minimum benchmark input rate specified for each of the year by the [name of utility] in Exhibit 5.
The rates in Exhibit 5 shall be quoted up to 3 decimal places and the same shall be non-decreasing for each year of the contract period.

5.4.3 The Evaluation of Financial Proposals submitted by the technically qualified Bidders shall be carried out by comparing the present value of the revenue derived on the basis of the annualised Input Rate for entire term of DFA, computed at a discount rate of...... [to be specified by utility] and the estimated energy input as mentioned in the exhibit 5.

5.4.4 The methodology for computation of present value of revenue is explained with the help of an exhibit below:

<table>
<thead>
<tr>
<th>Year</th>
<th>Estimated Energy Input (Million Unit / GWh)</th>
<th>Annualised Input Rate (To be Quoted by the Bidder) – Rs./kwh</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>400</td>
<td>1.90</td>
</tr>
<tr>
<td>2</td>
<td>450</td>
<td>2.10</td>
</tr>
<tr>
<td>3</td>
<td>530</td>
<td>2.35</td>
</tr>
<tr>
<td>4</td>
<td>600</td>
<td>2.50</td>
</tr>
<tr>
<td>5</td>
<td>625</td>
<td>2.75</td>
</tr>
</tbody>
</table>

Assuming the discounting rate as 10%, the present value shall be calculated as:

<table>
<thead>
<tr>
<th>Year (A)</th>
<th>Discounting Factor (B)</th>
<th>Estimated Energy Input (MU/GWh) (C)</th>
<th>Annualised Input Rate (To be Quoted by the Bidder) – Rs./kwh (D)</th>
<th>Present Value of the Revenue (B * C <em>D</em>1000000) (E)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Base Year</td>
<td>1</td>
<td>400</td>
<td>1.90</td>
<td>68,40,00,000.00</td>
</tr>
<tr>
<td>1</td>
<td>0.90</td>
<td>400</td>
<td>1.90</td>
<td>68,40,00,000.00</td>
</tr>
<tr>
<td>2</td>
<td>0.81</td>
<td>450</td>
<td>2.10</td>
<td>76,54,50,000.00</td>
</tr>
<tr>
<td>3</td>
<td>0.73</td>
<td>530</td>
<td>2.35</td>
<td>90,92,15,000.00</td>
</tr>
<tr>
<td>4</td>
<td>0.66</td>
<td>600</td>
<td>2.50</td>
<td>99,00,00,000.00</td>
</tr>
<tr>
<td>5</td>
<td>0.59</td>
<td>625</td>
<td>2.75</td>
<td>101,40,62,500.00</td>
</tr>
<tr>
<td>Total</td>
<td></td>
<td></td>
<td></td>
<td>436,27,27,500.00</td>
</tr>
</tbody>
</table>

5.4.5 The objective of the evaluation of the Financial Proposal is to shortlist a Bidder who has offered the maximum present value for the power to be injected by [Name of the Utility] at Input Points in the Franchisee Area.

5.4.6 The Bidders may note that Input Rates to be quoted by them shall be exclusive of Electricity Duty which shall be payable by the Distribution Franchisee to the Government of [Name of the State].
5.4.7 The Bidder short-listed after evaluation of Technical Proposal, quoting the maximum present value, for the power injected by [Name of the Utility] at Input Points, in the Financial Proposal will ordinarily be selected for awarding the Project. However, [Name of the Utility] decision in the matter shall be final and binding on the bidder.

5.4.8 Any conditional Financial Proposal is liable for rejection.
6. Instructions to Bidders

The Bidders shall submit the Technical and Financial Proposals in separate sealed envelopes.

6.1 Submission of Technical Proposal

6.1.1 The Technical Proposal, one original and one copy, organized in a manner as specified in Exhibit 1 to 5, should be delivered in a sealed envelope or a box, with the following inscription:

“Technical Proposal for Distribution Franchisee for [Name of the Area]”

Name of the Bidder: ___________

To,

[Name & Address of the Issuing Authority]

6.1.2 The original of the Technical Proposal shall be clearly marked “ORIGINAL” and copy of the Technical Proposal shall be clearly marked “Copy”. In the event of any discrepancy between the original and the copy, the original shall prevail.

6.2 Submission of Financial Proposal

6.2.1 The Financial Proposal, one original and one copy, organized in a manner as specified in Exhibit 6 and 7 should be delivered in a sealed envelope or a box, with the following inscription:

“Financial Proposal for Appointment of Distribution Franchisee for [Name of the Area]”

Name of the Bidder: ___________

To,

[Name & Address of the Issuing Authority]
6.2.2 The original of the Financial Proposal shall be clearly marked “ORIGINAL” and copy of the Financial Proposal shall be clearly marked “Copy”. In the event of any discrepancy between the original and the copy, the original shall prevail.

6.2.3 The Bidder has the option of sending his Bids i.e. Technical Proposal and Financial Proposal, by registered post or submitting the Proposal in person so as to reach the designated address by the time and date stipulated by [Name of the Utility]. [Name of the Utility] shall not be responsible for any delay in receipt of the Proposal. Any Proposal received by [Name of the Utility] after the deadline for submission of the Proposal stipulated by [Name of the Utility], shall not be opened. Each page of the Proposal should be initialised by the authorized signatory of the Bidder and the bid should be accompanied by the letter of authorization in the name of the person who has signed the bid. The last date of submission of proposals shall be [DD/MM/YY] upto XX00 Hrs. However, [Name of the Utility] reserves the right to extend the last date before the time of opening of proposals, if deemed necessary.

6.3 Fees and Deposits

Tender Document Fee

6.3.1 The Bidder shall pay [Name of the Utility] a non-refundable amount of Rs XXXXX [inclusive of applicable tax, if any], towards document fee, by way of Crossed Demand Draft/ Pay Order, drawn on a Nationalised/ Scheduled bank, in favour of.

6.3.2 The document fee or the receipt in the case the bidder has already made payment towards the tender document fee shall be placed in a separate envelope clearly marked as Document Fee on it, along with the Technical Proposal.

6.3.3 Bids, which are not accompanied by the above document fee/ receipt, shall be rejected by [Name of the Utility] as non-responsive.

6.3.4 The Bidder shall be responsible for all the costs associated with the preparation of the proposal and participation in discussions and negotiations. [Name of the Utility] shall not be responsible in any way for such costs, regardless of the conduct or outcome of this process.
Earnest Money Deposit (EMD)

Each Bidder shall submit an Earnest Money Deposit (EMD) of an amount Rs.XXX [Should be equivalent to ~ 4% of the Annual Revenue Billed in the Franchisee Area] in the form of a Bank Guarantee or Demand Draft drawn on a Nationalised/Scheduled bank, in favour of [Name of the Authority]

6.3.5 EMD shall be placed in a separate envelope clearly marked as Earnest Money Deposit on it, along with the Technical Proposal.

6.3.6 Proposals, which are not accompanied by the above EMD, shall be rejected by [Name of the Utility] as non-responsive.

6.3.7 For unsuccessful Bidders, the EMD shall be refunded within 30 days signing the DFA with the selected Bidder.

6.3.8 For successful Bidder, EMD shall be released on the payment of the security deposit and performance guarantee.

6.3.9 The following shall cause the forfeiture of EMD.

- If the Bidder modifies/withdraws its Proposal except as per the provisions specified in the RFP;
- If the Bidder withdraws its proposal before the expiry of the validity period of the Proposal;
- If the successful Bidder fails to provide the performance guarantee and security deposit and execute the DFA within the stipulated time or any extension thereof provided by [Name of the Utility];
- If any information or document furnished by the Bidder turns out to be misleading or untrue in any material respect.

6.4 Time Table and Milestones

<table>
<thead>
<tr>
<th>Milestone</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commencement of Sale of bid document</td>
<td></td>
</tr>
<tr>
<td>Last date for sale of the bid document</td>
<td></td>
</tr>
<tr>
<td>Last date of submission of bids</td>
<td></td>
</tr>
<tr>
<td>Opening of Technical Proposal</td>
<td></td>
</tr>
</tbody>
</table>
6.5 Opening of Technical Proposal

The Technical Proposal shall be opened on DD/MM/YYYY at XX00 Hrs, at the address to be intimated at a later stage, in the presence of one representative from each Bidder. The details regarding the Technical Proposal, as provided in the Exhibit 3 would be read out.

6.6 Opening of Financial Proposal

6.6.1 The Financial Proposal shall be opened in the presence of one representative from each of the technically qualified Bidder. Date, Time and Place for the same shall be notified by [Name of the Utility] in due course of time. The details regarding the Financial Proposal, as provided in the Exhibit 5 would be read out.

6.6.2 Information relating to the examination, clarification, evaluation and recommendation for the short listed Bidders shall not be disclosed to any person, not officially concerned with the process. [Name of the Utility] would treat all information submitted as part of the proposal in confidence and will ensure that all who have access to such material treat it in confidence. [Name of the Utility] would not divulge any such information unless ordered to do so by any Government authority that has the power under law to require its disclosure.

6.7 Validity of terms of bids

Each Proposal shall indicate that it is a firm and irrevocable offer, and shall remain valid and open for a period of not less than six months from the last date for submission of the Bids. Non-adherence to this requirement will be a ground for declaring the Proposal as non-responsive. In exceptional circumstances, [Name of the Utility] may solicit the Bidder’s consent for extension of the period of validity. A Bidder accepting [Name of the Utility] request for extending the period of validity shall not be permitted to modify its Proposal.

6.8 Language of the Bid

The bid and all associated documents shall be in English
6.9 **Signature of Bid**

The person authorised to act on behalf of the Bidder shall sign the completed Bid and all related documentation at each page. In case an existing power of attorney already covers the authorisation for the present bidding then such Power of Attorney along with a certified copy of the Board Resolution shall be attached. Otherwise a proper Power of Attorney authorising to take all necessary action covering the present bid process shall have to be attached with the bid document along with a certified copy of the Board Resolution shall be attached with the proposal.

6.10 **Sealing of Bids**

6.10.1 The Technical/ Financial Proposal form shall be delivered in a sealed envelope or package clearly marked as “Confidential Technical/ Financial Proposal”.

6.10.2 The Financial and Technical Proposals shall be enclosed in two separate envelopes.

6.10.3 If the envelopes and /or the packages are not sealed, [Name of the Utility] shall not be responsible for the Bid’s misplacement, premature opening or confidentiality.

6.11 **Other Instructions**

The following may please be noted:

6.11.1 The Bids, that are incomplete in any respect and/or are not consistent with the requirements as specified in this RFP; and/or do not contain the Covering Letter, Letter of Commitment, and Letters of Acceptance as per the specified formats; would be considered non-responsive and would be liable for rejection.

6.11.2 The Bids, that are not accompanied by a signed copy of the RFP document including Distribution Franchisee Agreement would be considered non-responsive and would be liable for rejection. The bidder shall sign each and every page of the RFP document including the Annexure i.e. DFA issued to them on plain paper and shall submit it along with their proposal.

6.11.3 Strict adherence to formats, wherever specified, is required. Non-adherence to formats may be a ground for declaring the Proposal non-responsive. However, in
case of Exhibit 2, if a bidder is unable to provide a letter of commitment as prescribed along with the proposal, the bidders shall have to provide an undertaking on a non-judicial stamp paper of requisite value that if awarded the work, they will produce the letter of commitment before the signing of the DFA.

6.11.4 All communication and information should be provided in writing and in the English language only.

6.11.5 All the communication and information provided should be legible, and wherever the information is given in figures, the same should also be mentioned in words.

6.11.6 No change in, or supplementary information to a Proposal shall be accepted after its submission. However, [Name of the Utility] reserves the right to seek additional information from the Bidders, if found necessary, during the course of evaluation of the Proposal. Non-submission, incomplete submission or delayed submission of such additional information or clarifications sought by [Name of the Utility], may be a ground for rejecting the Proposal.

6.11.7 The Bids shall be evaluated as per the criteria as specified in this RFP.

6.11.8 The Bidder should designate one person ("Contact Person" and "Authorised Signatory") to represent the Bidder in his dealings with [Name of the Utility]. This designated person should be authorized to perform all tasks including, but not limited to providing information, responding to enquiries, entering into contractual commitments on behalf of the Bidder, etc.

6.11.9 If any claim made or information provided by the Bidder in the Proposal or any information provided by the Bidder in response to any subsequent query of [Name of the Utility], is found to be incorrect or is a material misrepresentation of facts, then the Proposal may be liable for rejection.

6.11.10 [Name of the Utility] reserves the right to reject any or all the Proposal without assigning any reasons whatsoever.
7. Formats for Bid Submission

7.1 Technical Proposal

The Technical Proposal to be submitted by the Bidders shall be organized in the manner specified below:

1) Section 1:
   a. Covering Letter as per the format specified in Exhibit 1.
   b. Demand Draft for RFP Document fee, if applicable
   c. Earnest Money Deposit
   d. Undertaking towards Blacklisting as per the format specified in Exhibit 6.

2) Section 2:
   a. Letter of Commitment as per the format specified in Exhibit 2

3) Section 3:
   a. Information Requirements as per the formats specified in Exhibit 3
   b. Audited Annual Reports for the last three years for all the corporate entities that are desired to be considered for evaluation of the Proposal.

7.2 Financial Proposal

The Financial Proposal to be submitted by the Bidders shall be organized in the manner specified below:

1) Section 1: Covering Letter as per the format specified in Exhibit 4.
2) Section 2: Financial Proposal as per the format specified in Exhibit 5.
8. Exhibit 1: Covering Letter for Technical Proposal

(The covering letter is to be submitted by the Bidding Company along with the Technical Proposal. This should be on the company’s letterhead.)

Date:
Place:

[Address of the issuing authority]

Dear Sir,

Sub: Distribution Franchisee for ……………………… Urban Area.

Please find enclosed one (1) original + One(1) copy of our Technical Proposal in respect of the Distribution Franchisee for ……………………… Urban Area (“Project”), in response to the Request for Proposal (“RFP”) document issued by the [Name of the Utility], on DD/MM/YYYY.

We hereby confirm the following:

1. The Proposal is being submitted by _______________ (name of the Bidding Company) in accordance with the conditions stipulated in the RFP.

2. We have examined in detail and have understood and agree to abide by all the terms and conditions stipulated in the RFP issued by [Name of the Utility] and in any subsequent communication sent by [Name of the Utility]. Our Technical Proposal is consistent with all the requirements of submission as stated in the RFP or in any of the subsequent communications from [Name of the Utility].

3. We desire / do not desire to get credited for the financial strength of our Promoter(s), and/or experience & track record of our Promoter(s). Our Technical Proposal includes (only if desired to be credited for Promoter(s)’ strength) the Letter(s) of Commitment in the format specified in RFP, from _______________ (mention name of the corporate entities that are Promoter(s) /, who is/are the Promoter(s) / as per the conditions stipulated in the RFP, of _______________ (mention name(s) of the Bidding Company / respective Member Companies).

4. Our Technical Proposal includes Letters of Acceptance, consistent with the format as specified in the RFP.
5. The information submitted in our Technical Proposal is complete, is strictly as per the requirements as stipulated in the RFP, and is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our Technical Proposal.

6. We as the Bidding Company, designate Mr./Ms. ___________ (mention name, designation, contact address, phone no., fax no. etc) as our representative who is authorized to perform all tasks including, but not limited to providing information, responding to enquiries, entering into contractual commitments on behalf of the Bidder, etc. in respect of the Project.

For and on behalf of : 

Signature : 
(Authorised Signatory)

Name of the Person : 

Designation :
9. Exhibit 2: Letter of Commitment

(The letter of Commitment to be submitted, along with the Technical Proposal, shall be from the Promoter(s) if any, the strengths of which are desired to be considered for the purpose of evaluation of the Technical Proposal)

Date:
Place:

[Address of the issuing authority]
Dear Sir,

Sub: Distribution Franchisee for ......................... Urban Area

This has reference to the Technical Proposal being submitted by _______________ (name of the Bidding Company), in respect of Distribution Franchisee for ......................... Urban Area ("Project"), in response to the Request for Proposal ("RFP") document issued by the [Name of the Utility], on DD/MM/YYYY.

We hereby confirm the following:

1. We _______________ (name of Promoter), have examined in detail and have understood and satisfied ourselves regarding the contents mainly in respect of the following:
   - The Request for Proposal document issued by [Name of the Utility];
   - All subsequent communications between [Name of the Utility] and the Bidder, represented by ______________ (name of the Bidding Company);
   - The Technical Proposal being submitted by _______________ (name of the Bidding Company).

2. We undertake to support ______________ (name of the Bidding Company for which the Letter of Commitment is being furnished) as detailed in the Technical Proposal being submitted by _______________ (name of the Bidding Company).

3. We therefore request [Name of the Utility] to consider our strengths, our experience, and our track record as specified in the Proposal pursuant to the conditions specified in the RFP, for the purposes of evaluation of the Technical Proposal.

For and on behalf of :
Signature :
(Authorised Signatory) :
Name of the Person :
Designation :

a) This section specifies information to be provided in respect of all the relevant corporate entities as stated by the Bidder; and only such entities would be considered for evaluation.

b) Bidders should attach the Audited Annual Reports for the last three years of all the corporate entities which would be evaluated under Technical Evaluation in accordance with the information submitted by the Bidder.

FINANCIAL CAPABILITY

Under this head the financial strength of the Bidding Company or the consolidated financial strength of any one of the Promoter(s) of the Bidding Company is evaluated. In the following table, the corporate entity that is to be considered for evaluation of Financial Capability should be mentioned clearly.

<table>
<thead>
<tr>
<th>Name of the Company to be considered for Evaluation of Financial Capability</th>
<th>Tick only one of the following</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bidding Company</td>
<td></td>
</tr>
<tr>
<td>Promoter of the Bidding Company</td>
<td></td>
</tr>
</tbody>
</table>

If the Bidding Company requires that the consolidated strength of the Promoter be considered, then details regarding such a Promoter should be furnished in the following table. In the absence of any information regarding the Promoter, the financial strength of the Bidding Company only would be evaluated.

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Name of the Promoter</th>
<th>Relationship with the Bidding Company / Lead Partner</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

1. Evaluation of Financial Net Worth

Under this head, the financial net worth as on [March 31, [Immediate preceding year]] of the Bidding Company or the consolidated financial strength of any one of the Promoter(s) of the Bidding Company would be considered.
Particulars of the company | Name of the Company to be considered for Evaluation of Financial Capability | Tangible Financial net worth as on March 31, [YYYY] (Rs. Crores)
--- | --- | ---
Bidding Company |  |  
Promoter of the Bidding Company |  |  

2. **Annual Turnover**

Under this head, the annual turnover (i.e. Sales from core activities) in the past three years of the Bidding Company or the consolidated financial strength of any one of the Promoter(s) of the Bidding Company would be considered. In the following table, the corporate entity that is to be considered for evaluation of Financial Capability should be mentioned clearly.

<table>
<thead>
<tr>
<th>Particulars of the company</th>
<th>Name of the Company to be considered for Evaluation of Financial Capability</th>
<th>Annual turnover (Rs. Crores) Y1</th>
<th>Annual turnover (Rs. Crores) Y2</th>
<th>Annual turnover (Rs. Crores) Y3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bidding Company</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Promoter of the Bidding Company</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

3. **Gross Cash Accruals**

Under this head, gross cash accruals (i.e. Profit after Tax plus Depreciation and other non-cash expenses) for the past three years of the Bidding Company or the consolidated financial strength of any one of the Promoter(s) of the Bidding Company would be considered. In the following table, the corporate entity that is to be considered for evaluation of Financial Capability should be mentioned clearly.

<table>
<thead>
<tr>
<th>Particulars of the company</th>
<th>Name of the Company to be considered for Evaluation of Financial Capability</th>
<th>Gross Cash Accruals (Rs. Crores) Y1</th>
<th>Gross Cash Accruals (Rs. Crores) Y2</th>
<th>Gross Cash Accruals (Rs. Crores) Y3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bidding Company</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Promoter of the Bidding Company</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

4. Stock Exchange Listing Information *(In case Applicable)*

Under this head the scrip code and the scrip name, as on March 31, YYY, of the Bombay Stock Exchange/ the National Stock Exchange or any recognised stock exchange should be mentioned.

<table>
<thead>
<tr>
<th>Name of the Exchange</th>
<th>Scrip Code</th>
<th>Scrip Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>The Bombay Stock Exchange</td>
<td></td>
<td></td>
</tr>
<tr>
<td>The National Stock Exchange</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Any other please specify the Exchange name</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**EXPERIENCE AND TRACK RECORD**

The bidder should include the following in this section:

1. The Bidder should provide proof of being a public limited company and details of incorporation.

2. The Bidder should give an undertaking that it satisfies and shall all the times comply with the conditions of Code of Conduct for grant of Distribution Business License

3. In this section the bidder should clearly mention about its company profile including core business activities, clientele, number of employees, and any other detail the bidder feel necessary to provide.
11. Exhibit 4: Covering Letter for Financial Proposal

(This covering letter for Financial Proposal is to be submitted by the Bidding Company or the Lead Partner of a Bidding Consortium along with the Financial Proposal.)

Date: 
Place: 

[Address of the issuing authority]

Dear Sir,

Sub: Distribution Franchisee for ….......................... Urban Areas falling ______

Please find enclosed one (1) original + one (1) copy of our Financial Proposal in respect of the Distribution Franchisee for ……………………… Urban Area (“Project”), in response to the Request for Proposal (“RFP”) document issued by the [Name of the Utility] on __DD/MM/YYYY.

We hereby confirm the following:

1. The Proposal is being submitted by _______________ (name of the Bidding Company) who is the Bidding Company in accordance with the conditions stipulated in the RFP.

2. We have examined in detail and have understood, and abide by; all the terms and conditions stipulated in the RFP document issued by [Name of the Utility] and in any subsequent communication sent by [Name of the Utility].

3. Our Financial Proposal is consistent with all the requirements of submission as stated in the RFP or in any of the subsequent communications from [Name of the Utility].

4. We would be solely responsible for any errors or omissions in our Financial Proposal.

For and on behalf of
Signature
(Authorised Signatory)
Name of the Person
Designation
### Exhibit 5: Format for Financial Proposal

<table>
<thead>
<tr>
<th>Year</th>
<th>Estimated Annual Energy Input (MUs)</th>
<th>Minimum Benchmark Input Rates (Rs/kWh)</th>
<th>Annualised Input Rate (Rs/kWh) (Up to three decimal place)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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</tr>
<tr>
<td>3</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>4</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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</tr>
<tr>
<td>5</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>6</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>7</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>8</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>9</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>10</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>11</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>12</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
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<tr>
<td>14</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
<td></td>
</tr>
<tr>
<td>15</td>
<td>To Be Provided by the Utility</td>
<td>To Be Provided by the Utility</td>
<td></td>
</tr>
</tbody>
</table>

**Note:**

1. The annualised Input Rate to be quoted by the Bidders shall be exclusive of Electricity Duty (ED), Tax on Sale of Electricity (ToSE), Municipal Taxes (MT) and any other taxes/levies/duties that have been levied by the State Government and also subsidy on electricity tariff offered by the State Government.

2. The bidders are not allowed to quote annualised input rate below the minimum benchmark input rate specified for each of the year by the [name of utility] in Exhibit 5. The bidders are not allowed to quote.

For and on behalf of: 

Signature: 

(Authorised Signatory)

Name of the Person: 

Designation: 

Page 43
Dear Sir,

Sub: Distribution Franchisee for ......................... Urban Area.

This undertaking is being submitted in respect of the Distribution Franchisee for ............................... Urban Area (“Project”), in response to the Request for Proposal (“RFP”) document issued by the [Name of the Utility] DD/MM/YYYY.

We hereby confirm the following:

1. We have never been blacklisted by any Government Department or Public Sector Undertaking of any State Government in India or the Government of India.

2. We understand and agree that if this information is found to be incorrect at any stage before technical and financial evaluation; our proposal will be considered as non-responsive and rejected accordingly.

3. We further understand and agree that if the project is awarded to us on the strength of this undertaking and this undertaking is found to be incorrect post award of project, this will be treated as Event of Default in terms of Article 16.1 of the Distribution Franchisee Agreement and dealt with as provided for in that article.

For and on behalf of:

Signature:

(Authorised Signatory)

Name of the Person:

Designation:
14. Annexure 1: DISTRIBUTION FRANCHISEE AGREEMENT
Annexure 1: Distribution Franchise Agreement

DISTRIBUTION FRANCHISE AGREEMENT BETWEEN [Name of the Utility] AND M/s ____________________

This Agreement made at [Name of the Place] this __ th day of [Month], [Year] between [Name of the Utility], a company registered under the Companies Act, 1956 having its registered office at [Address of the Utility] hereinafter referred to as “[Abbreviation of the Utility]” (which expression unless repugnant to the context or meaning thereof shall include its successors and assigns) of the ONE PART

And

[Name of the Company] a company registered under the Companies Act, 1956 having its registered office at …………………….. hereinafter referred to as “the Distribution Franchisee” (which expression unless repugnant to the context or meaning thereof shall include its successors and permitted assigns) of the OTHER PART.

WHEREAS:

A. [Name of the Utility] is a Distribution Licensee under the provisions of the Electricity Act, 2003 (the “Act”) having license to supply electricity in [Name of the Area of Supply of the Utility] in the State of [Name of the State].

B. Under the provisions of the Act, [Name of the Utility] is entitled to distribute electricity in a specified area within its area of supply through another person referred to as Franchisee.

C. For the purpose of sale and supply of electricity in the [Name of the Franchise Area] Urban Distribution Divisions of [Name of the Utility] as more particularly described hereinafter, [Name of the Utility] selected _____________ Limited through the competitive bidding process.

D. [Name of the Utility] issued a Letter of Intent No………………………dated ………………..to the said M/s…………………………Limited and the same had been accepted by M/s.____________Ltd.

E. The parties have agreed to record the terms and conditions for sale, purchase and distribution of the electricity and services within the Franchise Area by executing this Distribution Franchisee Agreement.
F. The parties are fully aware that this Agreement is for sale and purchase of electricity for distribution in Franchise Area through the Distribution Franchisee as contemplated under the Electricity Act 2003.

NOW, THEREFORE, IN VIEW OF THE FOREGOING PREMISES AND IN CONSIDERATION OF THE MUTUAL COVENANTS, PREMISES AND AGREEMENTS CONTAINED HEREIN, THE PARTIES AGREE AS FOLLOWS:

ARTICLE 1: DEFINITIONS AND INTERPRETATION:

Definitions

In this Agreement, unless the context otherwise requires,

“Agreement Representative” means the persons nominated by the Parties as set forth in Article- 19.3.

“Base Year”
means the financial year ____________.

Collection Efficiency
Shall mean the ratio of revenue actually realized from consumers (including the subsidy amount, if any) and energy amount billed to Consumers (including the subsidy amount, if any), in percentage terms for a particular period and shall be calculated as below:

Collection Efficiency = (Revenue realized from Consumers in rupees /Energy Billed to Consumers in rupees)*100

Consumer
Shall mean as defined under the Electricity Act, 2003.

Complaint
Means any written or electronic correspondence by a Consumer expressing dissatisfaction with the products services, or customer service of the Distribution Franchisee.
**Contract Year**
Shall mean each successive period of one year beginning from the Effective Date of this Agreement.

**Distribution System**
Means the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the point of connection to the installation of the Consumers.

**Distribution**
Means the supply and conveyance of electricity by means of distribution system.

**Distribution Assets**
Shall mean the assets employed by [Name of the Utility] / Distribution Franchisee in the Franchise Area for distribution of electricity.

**[Name of the Utility] Distribution Assets**
Shall mean the assets created and employed by [Name of the Utility] in the Franchise Area, beyond the input points, for distribution of electricity including 33 KV, 11 KV and LT Lines, both overhead and underground, 33/11 KV Sub-stations, 11/0.4KV Sub-stations, underground cables, electrical plant, control switch gear, meters having design voltage 33 kV and below, service lines and other similar assets at the consumer end and other assets employed by [Name of the Utility] for distribution of electricity including Complaint Centres, Billing/IT Centres, Collection Centres, Stores (except major Stores – to be specified by the utility), Transformer Repair Workshops/Test Labs dedicated to the Franchise Area, Division/Sub-division Offices together with furniture, fixtures, IT hardware/software and communication equipments. It shall include vacant land owned by [Name of the Utility] identified for creation of sub-stations. It will also include residential accommodations which are presently occupied by [Name of the Utility] Staff who may choose to go on deputation with the DF or are lying vacant and other offices spaces which may not be required by [Name of the Utility] after handing over to the DF subject to an undertaking from the DF that the property owned by [Name of the Utility] shall not in any way be sold, transferred, disposed off, alienated, mortgaged or sub-let by it. No rent shall be charged by the [Name of the Utility] for the assets handed over to the franchisee.

**Franchisee Distribution Assets**
Shall mean the assets created and employed by Distribution Franchisee in the Franchise Area for distribution of electricity.
**Distribution Losses**
Shall mean the difference between energy supplied at the Input Points and Energy Billed to Consumers in percentage terms for a particular period and shall be computed as below:

Distribution Losses = \( \frac{\text{Energy Intake at Input Points less Energy Billed to Consumers in kWh}}{\text{Energy Intake at Input Points in kWh}} \times 100 \)

The above calculation excludes power purchased from any source other than [Name of the Utility].

**Effective Date**
Shall mean the date of handing over of the business operations of Franchise Area by [Name of the Utility] to the Distribution Franchisee pursuant to this Agreement after the conditions precedent are satisfied. Such date shall be mutually decided by [Name of the Utility] and the Distribution Franchisee.

**Engineer-in-Charge**
Shall mean any person, nominated by each of the Parties as set forth in Article-19.2.

**Expiry Date**
Shall mean the 15th (fifteenth) anniversary of the Effective Date.

**Expiry Payment**
Shall mean the payment to be made on expiry of the Agreement by either Party to the other Party as per Article-16.

**Termination Payment**
Shall mean the payment to be made on Termination of the Agreement by either Party to the other Party as per Article-16.

**Extra High Voltage or EHV**
Shall mean any voltage equal to & above 132,000 Volts subject to permissible variations.

**Franchise**
Means the rights granted by [Name of the Utility] to the Distribution Franchisee to act as a franchisee of [Name of the Utility] to purchase and distribute electricity in the Franchise Area and all the rights, powers and authorities available to [Name of the Utility] as a distribution licensee necessary to fulfill the obligations and responsibilities as contemplated under this Agreement and which can be conferred upon the Distribution Franchisee under the Act.
Franchise Area
Shall mean the area as mentioned in the Article- 4.4 in respect of which the Distribution Franchisee shall act as a franchisee of [Name of the Utility].

Force Majeure
Without limiting the general limitations of liability in any way arising under this Agreement neither party is responsible for failure or delay in performance of services or obligations hereby undertaken due to occurrence of any event of force Majeure including acts of God, acts of any Government (de jure or de facto) or regulatory body or public enemy, war, riots, embargoes, industry-wide strikes, the reduction in supply due to outage of generation facilities/ transmission lines or any other causes, circumstances, or contingencies, whether of a similar or dissimilar nature to the foregoing, beyond the parties control, which cannot be reasonably forecast or prevented, thereby, hindering the performance by the parties of any of their obligations hereunder.

Go [Name of the State]
Means the Government of [Name of the State] and any Ministry, Department, or any other Authority of the Government of [Name of the State].

Input Energy
Shall mean sum total of energy supplied through all Input Points.

Input Points
Shall mean the 33 KV side of 220 KV and 132KV Substations and 11 KV side of the 132/11 KV Substation specified in Annexure 1 and shall include such other EHV/HV substations or feeders, which may feed energy to the Franchise Area at the Effective date or during the term of the Agreement.

Input Rate
Shall mean Rupees per unit of electricity supplied by the [Name of the Utility] at the Input Points as quoted in the accepted Financial Proposal of the Distribution Franchisee in Annexure-4.

Law
Means, in relation to this agreement, all laws in force in India and would include any statute, ordinance, regulation, notice, circular, code, rule or direction, or any interpretation of any of them by a Governmental instrumentality and also includes all applicable Rules, Regulations, Orders, Directions, Notifications by a Governmental instrumentality pursuant to or under any of them and shall include all Rules, Regulations, Decisions, Directions and Orders of [Name of the State Regulatory Commission].
**Major Incident**
Means an incident associated with the Distribution and retail supply of electricity in the Franchise Area, which results in a significant interruption of service, substantial damage to equipment, or loss of life or significant injury to human beings and shall include any other incident, which [Name of the Utility] expressly declares to be a major incident. Significant interruption of service for this purpose shall mean interruption impacting more than 10,000 Consumers continuously for a period of more than 24 hours and substantial damage to equipment shall mean damage to Distribution Assets exceeding Rs 50 Lacs in gross value.

**Open Access**
Shall mean open access as defined in the Electricity Act 2003.

**Person**
Shall include any company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person.

**Prudent Utility Practices**
Shall mean the practices, methods and standards that are generally accepted nationally from time to time by electric utilities for the purpose of ensuring the safe and efficient distribution of electricity, operation and maintenance of Distribution Assets, billing and collection of distributed power etc.

**[Abbreviation of the State Regulatory Commission]**
Shall mean the [Name of the State Regulatory Commission], or its successors.

**[Abbreviation of the Name of the Transmission in case of Unbundled Utilities]**
Shall mean the [Name of the Transmission Company] and its successors and assigns.

**Interpretations;**

In this Agreement, unless the context otherwise requires:

(i) A reference to the singular shall include a reference to the plural and viceversa; and a reference to any gender shall include a reference to the other gender.

(ii) A reference to any Article, Clause, Appendix, Schedule, Attachment or Annex shall be to an Article, Clause, Appendix, Schedule, Attachment or Annex of this Agreement.

(iii) The Appendices, Schedules, Attachments and Annexes form an integral part of this Agreement. In the event of any conflict between any provision of the Articles and any provision
of the Appendices, Schedules, Attachments or Annexes, the provision of the Articles shall prevail.

(iv) Reference to any law or regulation having the force of law includes a reference to that law or regulation as from time to time amended, modified, supplemented extended or re-enacted.

(v) Any reference to time shall, except where the context otherwise requires, be construed as a reference to the time in India. Any reference to the calendar shall be construed as reference to the Gregorian calendar.

(vi) The headings of the Articles, Clauses, Appendices, Schedules, Attachments and Annexes in this Agreement are inserted for convenience of reference only and shall not affect the meaning or interpretation of this Agreement.

(vii) The words “include” or “including” shall be deemed to be followed by “without limitation” or “but not limited to” whether or not they are followed by such phrases.

(viii) Unless the context otherwise requires, any period of time referred to shall be deemed to expire at the end of the last date of such period.

(ix) If any provision in Article 1 is a substantive provision conferring rights or imposing obligations on any Party, effect shall be given to it as if it were a substantive provision in the body of this Agreement;

(x) The rule of construction, if any, that a contract should be interpreted against the parties responsible for the drafting and preparation thereof, shall not apply;

(xi) All references to agreements, documents or other instruments include (subject to all relevant approvals) a reference to that agreement, document or instrument as amended, supplemented, modified, substituted, novated or assigned from time to time.

ARTICLE 2: CONDITIONS PRECEDENT & CONDITIONS SUBSEQUENT TO THE AGREEMENT

ARTICLE 2.1: CONDITIONS PRECEDENT TO BE SATISFIED BY THE DISTRIBUTION FRANCHISEE & [Name of the Utility]

2.1.1 Submission of Payment Security Deposit
The Distribution Franchisee shall secure the payment security deposit by providing Letter of Credit to the satisfaction of [Name of the Utility] from any nationalized bank or Scheduled Bank for an amount equivalent to two months’ estimated amount payable to [Name of the Utility] by Distribution Franchisee based on energy input at Input Points in Franchise Area and Input Energy Rate quoted by the Distribution Franchisee for first year of Franchisee term. [Name of the Utility] and [Name of the Franchisee] shall also sign a Default Escrow Agreements and the Agreement to Hypothecate Cum Deed of Hypothecation for the purpose of collateral arrangement. This payment security mechanism shall be governed as per conditions stipulated in Article-11.
2.1.2 Submission of Performance Guarantee

The Distribution Franchisee shall secure the guarantee to perform by providing Performance Guarantee to the satisfaction of [Name of the Utility] from any nationalized bank or Scheduled Bank for an amount equivalent to $\frac{1}{5}$th of the total annual revenue billed in the base year. This Performance Guarantee shall be governed as per conditions stipulated in Article-11.

The Earnest Money Deposit shall be refunded on submission of Performance Guarantee.

This Performance Guarantee shall be governed as per conditions stipulated in Article-11.

2.1.3 Minimum Capital Expenditure

The Distribution Franchisee shall submit details of Minimum Capital Expenditure to be carried out by the franchisee over a period of 5 years from the effective date as mentioned in Article 5.2.2, in line with the detailed Minimum Capital Expenditure provided by [name of utility] in RFP Project Documents, to [Name of the Utility]. All capital investments to be made from 6th year onwards by the Franchisee shall be subject to [Name of the State Regulatory Commission] approval. Distribution Franchisee shall submit such capital investment plans to [Name of Utility] and [Name of the Utility] shall facilitate approval of the [Name of the State Regulatory Commission] for such capital investment Plans. Any investment made by the Distribution Franchisee 6th year onward which is not approved by the [Name of the State Regulatory Commission] shall not be compensated by [Name of the Utility] at the expiry / termination of the Franchise.

2.1.4 Completion of Audit of Various Parameters

The Joint Audit Team of [Name of the Utility] and the Distribution Franchisee shall complete an audit of the parameters listed below:

2.1.4.1 Past energy input and amount collected;
2.1.4.2 Opening level of Inventory;
2.1.4.3 Ongoing Contracts as on Effective Date; and
2.1.4.4 Determination of Average Billing Rate for the base year for the purpose of Article-7.

Since the baseline parameters of the preceding financial year have already been audited by an independent third party auditor the Average Billing Rate (net of Subsidy) for the Base Year at Rs _____ per unit shall be treated as frozen for the purpose of this agreement for entire period.
2.1.5  **Calibration of Meters**
The authorized representatives of [Name of the Utility], [Name of the Transmission Utility] and the Distribution Franchisee shall conduct a joint Calibration of the interface meters at the Input points.

2.1.6  **Methodology to compute Distribution Losses and Collection Efficiency for each year during the term of this Agreement [to be inserted by the utility].**

2.1.7  **Authorisation to DF to Represent**

(a)  Sufficient number of officers of the Distribution Franchisee should be authorized under Section 126, Section 135(1A) and Section 135 (2) of the Electricity Act 2003 for taking necessary action to prevent the unauthorized use, theft and pilferage of electricity in Franchise Area. The Franchisee must inform the utility about the categories of officers and the relevant sections of the Electricity Act, 2003 for which authorization is needed. It shall be the responsibility of the [Name of the Utility] to have the officers of the Distribution Franchisee designated as such by the State Government.

(b)  Sufficient number of officers of the Distribution Franchisee should be authorized by [Name of the Utility] for representing before the SERC, Consumer Grievance Redressal Forums, Ombudsman, Consumer Courts, etc.

(c)  The Franchisee should also be allowed to represent to the State Transmission Utility for

i.  augmenting the transmission capacity matching with the growth in distribution network

ii.  metering of input points including calibration of meters

iii.  matters relating to load dispatch and grid discipline

2.1.8  All the conditions precedent stated herein above shall be satisfied within 60 (sixty) days of signing of this Agreement or such further period as may be extended by the parties mutually. If, the Distribution Franchisee fails to satisfy Article 2.1 above, within the stipulated duration, [Name of the Utility] shall be entitled to terminate this Agreement and forfeit the earnest money deposit of the Distribution Franchisee at its discretion.
ARTICLE 2.2:  CONDITIONS SUBSEQUENT TO BE SATISFIED BY THE DISTRIBUTION FRANCHISEE AND [NAME OF THE UTILITY]

2.2.1  Arrears Determination:
The Joint Audit Team of [Name of the Utility] and the Distribution Franchisee shall complete an audit of:

2.2.1.1 Opening Asset Register,
2.2.1.2 Opening level of arrears;
2.2.1.3 Segregation into permanently disconnected and current live arrears;
2.2.1.4 Ageing analysis of current live arrears up to a period of three months;
2.2.1.5 Credit Balance from Consumers; and
2.2.1.6 Joint verification of permanently disconnected Consumers.

2.2.2 Methodology to compute Average Billing Rate (ABR) tariff for each billing period for the purpose of Article-7 during the term of this Agreement [to be be inserted by the utility].

2.2.3 [Name of the Utility] shall identify the Consumers for which Service Connection Charges (SCC) have been received by it, but connections have not been provided. The DF shall be required to take necessary action for release of all those connections which have been applied for but not released as on the date of hand over. For this purpose, either the Service Connection Charges already deposited by the consumer shall be transferred to the DF or the installation material for such connections shall be issued by [Name of the Utility] to the Distribution Franchisee and further supervision charges received from the Consumers, if any, towards such connections shall be remitted to the Distribution Franchisee.

2.2.4 All the conditions subsequent stated above shall be satisfied within thirty (30) days except for condition mentioned in Article 2.2.1.5 which shall be completed within six months time, from the Effective Date or such further time as may be mutually extended by the Parties.

ARTICLE 3:  TERM OF AGREEMENT

3.1  Term of Agreement
The term of this Agreement shall be for a period of Fifteen (15) years from the Effective Date.

3.2  Early Termination
This agreement can be terminated before the expiration of the Franchisee Period as per the provisions of Article-16 and Article-3.3 of this Agreement.
3.3 Event of Abandonment

If the Distribution Franchisee ceases to operate all and/or any substantial part of the Distribution System for a period of forty-eight (48) consecutive hours without the prior written consent of [Name of the Utility], then [Name of the Utility] or its designates shall be entitled to immediately enter any and/or all of the site(s) and operate the Distribution System, provided however that:

An event of abandonment shall not have been set to occur, if the cessation of operation has resulted from –

(i) an event of Force Majeure; or
(ii) a scheduled outage; or
(iii) non-supply of power by [Name of the Utility] as per Article 16.2(a) over a period of one year.

It is however expressly agreed that if the Distribution Franchisee is proceeding with diligence and good faith to overcome or remedy such event and such event is overcome or remedied within a further period of forty-eight (48) hours, then such an event shall not be treated as an event of abandonment.

It is hereby expressly agreed that all third party liabilities arising out of the event of abandonment shall be borne by the Distribution Franchisee alone. The Distribution Franchisee shall indemnify and hold [Name of the Utility] harmless against the same as provided in Articles 14.1.2. The Distribution Franchisee shall compensate [Name of the Utility] for the losses suffered by [Name of the Utility], if any, as provided in Article 14.1.3.

3.4 Survival

The expiry or termination of this Agreement shall not affect accrued rights and obligations of the parties under this Agreement, nor shall it affect any continuing obligations for which this Agreement provides, either expressly or by necessary implication post its expiry or termination.
ARTICLE 4: GRANT OF DISTRIBUTION FRANCHISE

4.1 Grant of Franchise
Subject to the terms and conditions of this Agreement and the Act, [Name of the Utility] agrees to sell/supply electricity to the Distribution Franchisee at annual Input Energy Rates for further distribution in the Franchise Area and the Distribution Franchisee hereby agrees that it shall perform all the obligations and accept all the liabilities of [Name of the Utility] as the Distribution Licensee for the Franchise Area as stipulated in the Law, as if they were to apply to the Distribution Licensee and other activities as stipulated in this Agreement. In consideration of the above, the Distribution Franchisee shall have “Right to Use” the [Name of the Utility] Distribution Assets and all other rights, powers and authorities available to [Name of the Utility] as a Distribution Licensee to perform its obligation under this Agreement. Distribution Franchisee however shall not be the owner of [Name of the Utility] Distribution Assets.

4.2 Legal Status of Distribution Franchisee
The Distribution Franchisee shall be a franchisee of the [Name of the Utility] as defined under the Act and it shall not be a licensee under Section 14 of the Act.

4.3 Exclusivity
The Distribution Franchisee will be the exclusive franchisee of [Name of the Utility] in the Franchise Area. The Distribution Franchisee shall not be entitled to assign or transfer in any manner its rights and obligations under this Agreement to its affiliate or any other third party without the prior written approval of [Name of the Utility]. However the Distribution Franchisee may appoint sub-contractor(s) for outsourcing some of its activities with a prior three days written intimation to [Name of the Utility].

It is however clarified that the Distribution Franchisee alone shall be liable and responsible to [Name of the Utility] for the due performance of this Agreement and any default / breach of any of the terms and conditions of this Agreement by any such sub-contractor shall be deemed to be a default / breach by the Distribution Franchisee.

4.4 Franchise Area
The Franchise Area at present contains input points as detailed in Annexure - 1. In case the details provided in the Annexure-1 is different from the Joint Audit report, the conclusions of the Joint Audit report shall be final and Annexure-1 shall stand amended accordingly. Notwithstanding this Joint Audit Report, the Input Energy Rates quoted by the Distribution Franchisee with the Financial Proposal and accepted by the [name of utility] for the contract period shall remain unchanged.
4.5 **Effect of Acceptance**
By accepting the Franchisee and executing this Distribution Franchisee Agreement, the Distribution Franchisee accepts and agrees to comply with the provisions of this Distribution Franchisee Agreement and the Act.

4.6 **Directions**
Distribution Franchisee shall comply with [Name of the Utility] directives issued for compliance of the Laws, Regulations, Orders and Directives of [Name of the State Regulatory Commission].

4.7 **Intent**
It is the intent of both the parties that each party shall enjoy all rights and be subject to all obligations of this Distribution Franchisee Agreement for the entire term of the Agreement and to the extent any provisions have continuing effect, after its expiration.

**ARTICLE 5: ACTIVITIES OF DISTRIBUTION FRANCHISEE**

5.1 ‘Right of Use’ to [Name of the Utility] Distribution Assets

5.1.1 The Distribution Franchisee shall be entitled to use the [Name of the Utility] Distribution Assets to perform its obligation under this Agreement. [Name of the Utility] shall however, continue to be the owner of such assets.

5.1.2 Distribution Franchisee shall use and maintain such assets at its own cost to keep them in good working condition as per Prudent Utility Practices.

5.1.3 Distribution Franchisee shall not dispose off or alienate or in any way encumber such assets of [Name of the Utility].

5.1.4 If any such asset is scrapped, the same shall be deposited at the major store [to be specified by the utility] of the [Name of the Utility] at [Name of the Franchise Area] by the Distribution Franchisee at its cost. [Name of the Utility] shall duly identify the scrap against its Asset register for Transformers & accessories and HT network.

5.1.5 [Name of the Franchisee Area] Asset Register of the Franchise Area, which shall be verified and signed by both the parties in compliance of the provisions of Article 2.2.1.1.
5.1.6 On termination/ expiry of this agreement, the Distribution Franchisee shall without demur hand over physical possession/ custody of [Name of the Utility] Distribution Assets in same condition, subject to normal wear and tear and Article 5.1.4.

5.1.7 Any shortfall in the quantity of [Name of the Utility] Distribution Assets verified and recorded in the joint audit report shall be recovered from the Distribution Franchisee at the cost of replacement of such asset. The Distribution Franchisee has the option to replace such missing or lost equipment (shortfall) with comparable equipment.

5.1.8 If the Distribution Franchisee uses [Name of the Utility] assets that have not been transferred as a part of [Name of the Utility] Distribution Assets, separate charges for the use of the same shall be payable to [Name of the Utility].

5.1.9 If the Distribution Franchisee intends to utilize other services of [Name of the Utility] such as Testing facilities for HT/LT metering, switching/substations and Distribution transformers or any other technical assistance, the charges for the same shall be payable to [Name of the Utility].

5.2 New Capital Expenditure

5.2.1 The Distribution Franchisee shall plan and implement capital expenditure to improve efficiencies, upgrade infrastructure etc. as is deemed necessary by [name of utility] and Distribution Franchisee.

5.2.2 Distribution Franchisee shall provide for capital expenditure to improve efficiencies, augment and upgrade infrastructure, reduction in Distribution Losses and improvement in quality of supply in the Franchise Area. The Distribution Franchisee shall make a minimum investment of Rs ___ Crores [Equivalent to 50% of Total Revenue Billed for the Base Year] spread over a period of 5 years in accordance with details of Minimum Capital Expenditure submitted by Distribution Franchisee to [name of utility] as indicated in Article 2.1.3 of Distribution Franchisee Agreement. The franchisee shall roll out its capital expenditure in such way that at least 10% of the minimum capital expenditure is spent every year for the first five years of the contract period.

5.2.3 Such capital expenditure implemented by the Distribution Franchisee would include replacement of Distribution Assets.
5.2.4 The cost of all such capital investment shall be borne by the Distribution Franchisee. The input energy rates quoted by the Distribution Franchisee shall be deemed to have taken into account the cost of finance and depreciation on account of these investments.

5.2.5 The Distribution Franchisee shall arrange the funds required for meeting its minimum capital expenditure. However, for capital expenditure beyond minimum capital expenditure, in case there is any capital investment funding scheme like R-APDRP, National Electricity Fund etc. proposed from Government of India or the State Government or any Department or Undertakings thereof or any multilateral funding organizations which is available to [Name of the Utility] as Distribution Licensee at terms and conditions which, in the opinion of the Distribution Franchisee, are better than those available to it from its own sources, then at the request of the Distribution Franchisee and detailed project proposals to be prepared and submitted by the Distribution Franchisee to [Name of the Utility] within the scope of such funding schemes, [Name of the Utility] may avail such schemes and get the same implemented in the Franchise Area through the Distribution Franchisee. There shall be a back to back arrangement between [Name of the Utility] and the Distribution Franchisee with negotiated terms and conditions along with requisite bank guarantees mechanism for meeting the finance cost and loan liabilities of such schemes. For this purpose, [Name of the Utility] shall enter into a separate agreement with Distribution Franchisee, outside the purview of this Distribution Franchisee Agreement, covering payment of the interest, repayment of loan to the funding agency, conversion of loan into grant, transfer of assets on termination of such funding scheme and any other terms & conditions incident thereon etc.

5.2.6 The Distribution Franchisee shall also maintain a separate record of the Distribution Assets purchased by it with all details and particulars. It shall also make entries of these assets in the asset register.

5.2.7 Upon expiry/termination of this Agreement, Distribution Franchisee shall hand over all the [Name of the Utility] and Franchisee Distribution Assets of Franchise Area, to [Name of the Utility] in working condition subject to normal wear and tear. The Distribution Franchisee shall not have a right whatsoever to take back these assets, if the same are to be compensated by [Name of the Utility] in terms of the Agreement.

5.2.8 On the expiry/termination of this Agreement, [Name of the Utility] shall compensate Distribution Franchisee for the Distribution Assets added by Distribution Franchisee, to the extent funded by the Distribution Franchisee, at the depreciated value of such assets.
5.2.9 Such assets in normal working condition shall be transferred to [Name of the Utility] at the depreciated value in the audited books of accounts of the Distribution Franchisee based on an average rate of depreciation rate which shall be higher of 8% per annum or the rate approved by [Name of the State Regulatory Commission].

5.2.10 The Distribution Franchisee shall submit details of the assets added by it on a quarterly basis, and the value of such assets shall be certified by [Name of the Utility] as acceptable. Such certification shall be done within a period of 90 (ninety) days from the date of creation of such asset.

5.2.11 Any land to be purchased for the purpose of construction of sub-station shall be provided by the [Name of the Utility]. In case the franchisee purchases any such land after taking due permission from the Utility for suitability of land and also price, the cost of such land shall be remitted by the [Name of the Utility] to the franchisee at the expiry of the contract along with the interest thereon to be mutually agreed between the franchisee and the [Name of the Utility] before the purchase of land. Such land shall be transferred in the name of the Utility after the expiry of the contract and remittance of the due amount to the franchisee by the [Name of the Utility].

5.2.12 Notwithstanding anything stated above, all investments shall be planned and implemented keeping in view the distribution license conditions of [Name of the Utility] and following the procedures as prescribed therein.

5.2.13 All capital expenditure to be made by the DF in the contract period will require prior approval from [Name of the State Regulatory Commission].

5.2.14 All the capital expenditure requiring approval from [Name of the State Regulatory Commission] shall be submitted by the Distribution Franchisee to the [name of utility] and [Name of the Utility] will facilitate its approval from [Name of the State Regulatory Commission]. Any capital expenditure made in violation of these conditions which is rejected by the [Name of the State Regulatory Commission]/ [Name of the Utility], shall not be compensated, as provided for in 5.2.9 above, by [Name of the Utility].
5.3  **Supply of O&M Spares**

5.3.1 For the period of first three months from Effective Date, [Name of the Utility] may arrange to issue O&M spares to the Distribution Franchisee at its request, subject to availability, and at rates decided by [Name of the Utility]. Distribution Franchisee shall be required to pay the cost of such O&M spares to [Name of the Utility].

5.4  **Supply of Energy**

5.4.1 [Name of the Utility] shall supply minimum energy at Input Points as per Annexure 4. However, this supply may vary subject to SLDC Directives on load shedding. In case, due to the power supply policy of [Name of the Utility] in vogue, the hours of supply depends on loss level of that area, the franchisee area will also be entitled to get higher quantum of energy at the franchisee’s quoted input rates, to meet the consumers’ demand.

5.4.2 In case [Name of the Utility] is unable to provide sufficient energy to meet the requirement of the franchise area, the franchisee may request [Name of the Utility] to source the energy, that is in deficit, from the open market. As regards the mechanism, while the franchisee will identify and procure power from diverse sources, the agreements for purchase of power shall be executed by the Utility as the principal Party. [Name of the Utility] will have to comply with Section 86(1)(b) of the Electricity Act, 2003 by making necessary applications to the [Name of the State Regulatory Commission] for scrutiny and approval even if the power is procured specifically for the Franchisee area. The [Name of the Utility] shall be responsible for justifying the need for power, its price, its contractual arrangement under power purchase agreements, for scrutiny and approval of the [Name of the State Regulatory Commission]. The DF will identify the additional sources of power purchase and the rate for the same, and [Name of the Utility] will enter into Power Purchase Agreements (PPAs) with contracted parties for power purchase. [Name of the Utility] will enter into tri-partite PPAs with the Franchisee as one of the Parties to the PPA. Such electricity purchase (including price) and power procurement process of the [Name of the Utility] will be subject to regulation by the [Name of the State Regulatory Commission] under the provisions of Section 86(1)(b) of the Act. The required quantum of additional power shall be allocated to the franchisee area.

5.4.3 [Name of the Utility] shall also assist the Franchisee in obtaining information from [Name of the State Transmission Company] about the transmission capacity for power purchase.
5.4.4 Such scheme will be implemented only after approval of [Name of the State Regulatory Commission]. [Name of the Utility] will have no responsibility or liability if such scheme is not approved/ rejected by [Name of the State Regulatory Commission].

5.4.5 In case of procurement of power from sources other than [Name of the Utility], the wheeling charges shall be payable by Distribution Franchisee for using the network other than that of the distribution network of the [Name of the Utility] for distribution of power in the Franchise Area and shall be recoverable by the Distribution Franchisee from the tariffs as levied by the [Name of the Utility].

5.4.6 The Distribution Franchisee shall not sell the Input Energy to anyone outside the Franchise Area.

5.4.7 The Distribution Franchisee shall strictly adhere to the planned load shedding schedule of [Name of the Utility] based on directives issued by SLDC.

5.4.8 The Distribution Franchisee shall also follow the instructions of [Name of the State Transmission Company] / State Load Dispatch Centre for grid discipline.

5.4.9 In order to fully recover the cost of energy to meet such deficit, the franchisee may charge the consumers in the form of a Reliability Charge per unit. The [Name of the Utility] shall obtain prior approval of the [Name of the State Regulatory Commission] for the levy of such charge.

5.5 Liabilities and Obligations
The Distribution Franchisee shall accept all liabilities and perform all obligations of the distribution licensee in the Franchise Area as a franchisee of [Name of the Utility], in compliance with the Law, Regulations and Directives of [Name of the State Regulatory Commission] issued from time to time as if they were to apply to licensee and directives of [Name of the Utility] for compliance of laws, regulations, orders and directives of [Name of the Utility]. The broad scope of work would be as follows:

5.5.1 Undertake distribution & supply of power to the Consumers of [Name of the Utility] in the Franchise Area.

5.5.2 Undertake all Operation & Maintenance related activities in Franchise Area.
5.5.3 **Treatment of Ongoing Contracts**

5.5.3.1 Distribution Franchisee (DF) shall be responsible for administering and maintaining the ongoing contracts entered into by [Name of the Utility].

5.5.3.2 For the activities outsourced by [name of utility] to any agencies prior to appointment of Distribution Franchisee, if the Distribution Franchisee does not agree to continue with such outsourced activities, [name of utility] will cancel such outsourced agreements with the concerned agencies and termination cost; as specified in the contract between the [name of utility] and concerned agencies; shall be borne by the [name of utility].

5.5.3.3 Work in progress for Capital Investments already in pipeline shall be continued by the [Name of the Utility]. In case of an ongoing capital expenditure contract involving a contractor appointed by [Name of the Utility], if such contractor fails to complete the said works as per the prescribed time schedule, the DF will request [name of utility] to take necessary action including cancellation of such contract for which [Name of the Utility] shall bear all the liabilities and third party claims accrued there from, if any. In case of an ongoing capital expenditure contract being undertaken by the [Name of the Utility], in case the [Name of the Utility] fails to complete the said works as per the time schedule prescribed, the franchisee may carry out the remaining work on behalf of [Name of the Utility] and deduct the investments from the input energy amount payable to [Name of the Utility].

5.5.3.4 Any legal liability or any other such liability on completed contracts shall be borne by [Name of the Utility] and [Name of the Utility] shall keep the DF completely indemnified in this regard.

5.6 **Technical Duties and Responsibilities of the Distribution Franchisee**

The broad duties and responsibilities would include, but not limited to, the following activities:

5.6.1 **Load Forecast**

The Distribution Franchisee shall carry out demand estimation / load forecast of the Franchise Area periodically [periodicity may be specified by utility] and apprise the same to [Name of the Utility].

5.6.2 **Energy Audit**

The Distribution Franchisee shall carry out energy audit on a monthly basis and submit a report of the same to [Name of the Utility]. The methodology for the same has been enclosed at Annexure - 2.
5.6.3 **Operation, Repair & Maintenance and Up gradation**

The Distribution Franchisee shall at its own cost perform:

5.6.3.1 Operation and maintenance of Distribution Assets from the start of input feeders of Franchise Area
5.6.3.2 Operation and maintenance of sub-stations and transformer stations
5.6.3.3 Installation of metering devices and carry out meter reading, monitoring all feeders and distribution transformers
5.6.3.4 Repair, maintain and replace failed distribution transformers as per [Name of the State Regulatory Commission] Supply Code and Standards of Performance
5.6.3.5 Maintain a minimum level of rolling stock of transformers and other necessary material
5.6.3.6 Upgrade, renovate and maintain the existing distribution network/ systems/ IT assets and systems as per Prudent Utility Practices and the standards that may be prescribed by [Name of the State Regulatory Commission]
5.6.3.7 For carrying out day-to-day maintenance work, if shutdown is required from EHV station on any feeder, the Distribution Franchisee shall apply for proper permit from the concerned [Name of the Transmission Company] EHV substation. Such permit shall be returned to concerned EHV substation immediately after the work is completed. The Distribution Franchisee shall also intimate schedule of planned outages to the concerned EHV substation and maintain day-to-day coordination for smooth operation of transmission network
5.6.3.8 Maintain a minimum power factor of 0.85 at the input points

5.6.4 **Compliance with standards**

5.6.4.1 The Distribution Franchisee shall take all reasonable steps to ensure that all Consumers within the Franchise Area receive a safe and reliable supply of electricity as defined by [Name of the State Regulatory Commission].
5.6.4.2 The Distribution Franchisee shall be responsible for complying with all Indian Electricity Rules, [Name of the State Regulatory Commission] Standards, Regulations and other Directives as issued and modified from time to time and as applicable to any distribution licensee. Any penalty imposed on [Name of the Utility] by [Name of the State Regulatory Commission] or any other Government Authority on account of failure of the Distribution Franchisee in compliance shall be borne by the Distribution Franchisee.
5.6.4.3 The Distribution Franchisee shall conduct its franchised business in the manner, which it considers to be best calculated to achieve the Overall Performance Standards for provision of Supply of services and the promotion of the efficient use of electricity by Consumers pursuant to Electricity Act 2003.
5.6.5 **Consumer Service**

(A) **Electricity Supply Code**

The Distribution Franchisee shall:

1. Comply with Electricity Supply Code and other conditions of supply as approved and modified by [Name of the State Regulatory Commission] from time to time. Any penalty imposed on [Name of the Utility] by [Name of the State Regulatory Commission] for non-compliance shall be borne by the Distribution Franchisee;
2. Bring to the notice of the Consumers the existence of the Supply Code (and conditions of supply as approved and modified by [Name of the State Regulatory Commission] from time to time), including its substantive revision and their right to inspect or obtain a copy in its latest form;
3. Make available a copy of the Supply Code (and conditions of supply as approved and modified by [Name of the State Regulatory Commission] from time to time) revised from time to time, for inspection by the public during normal working hours; and
4. Provide free of charge a copy of the Supply Code (and conditions of supply) as revised from time to time to each new Consumer, and to any other person who requests it at a price not exceeding the cost of duplicating it.

(B) **Consumer Complaint Handling**

The Distribution Franchisee shall comply with the complaint handling procedure approved by [Name of the State Regulatory Commission]. The Distribution Franchisee shall:

1. Establish within a period of one year from the Effective Date, at least one Internal Grievance Redressal cell / Consumer Service Centre and one Consumer Grievance Redressal Forum as per minimum specifications placed at Annexure-3 for Consumer Complaints and redressal system.
2. Redress commercial, billing, all other Complaints of Consumers.
3. Make available, on demand, a copy of the complaint handling procedure, revised from time to time, for inspection by the public at each of the relevant premises during normal working hours; and
4. Provide free of charge a copy of the procedure revised from time to time to each new Consumer, and to any other person who requests for it at a price not exceeding the cost of duplicating it.
e) To comply with the Orders and Directions, if given by court or forum under Consumer Protection Act 1986 or Consumer Grievance Redressal Forum and Electricity Ombudsman under the [Name of the State Regulatory Commission] (Consumer Grievance Redressal Forum & Electricity Ombudsman) Regulations, 2003.

(C) Consumer Services

The Distribution Franchisee, on request of the Consumer, to the extent that is reasonably available to the Distribution Franchisee, shall provide:

a) Information on all services provided by the Distribution Franchisee including information on the charges, which may be available to the Consumers;

b) Information on meter readings for the electricity services provided to the Consumer premises by the Distribution Franchisee in the Franchise Area; and

c) Information on the status of the Consumer’s account with the Distribution Franchisee.

5.6.6 Obligation to Connect Consumers

Subject to the provisions of this Agreement, the Distribution Franchisee shall have the following obligations:

a) Subject to the provisions of the Electricity Act 2003, the Distribution Franchisee shall, on the application of the owner or occupier of any premises within the Franchise Area, give supply of electricity to such premises as per Distribution Code issued by [Name of the State Regulatory Commission].

b) Distribution Franchisee shall be responsible for incurring capital expenditure in order to provide new connections in the Franchise Area. The expenditure involved in providing new connection, net of Service Connection Charges and any other contributions / charges received from the Consumer towards capital cost of providing new connection as per applicable Regulations shall be deemed to form part of the Franchisee Distribution Assets to be compensated in terms of Article-5.2.9.

c) Subject to the provisions of the Electricity Act 2003, the Distribution Franchisee may refuse to supply, or may disconnect the supply of electricity to any premises.

d) The Distribution Franchisee shall retain the Service Connection Charges (SCC) collected from the Consumers for giving new connections levied as prescribed by [Name of the State Regulatory Commission].
e) The Distribution Franchisee shall collect the Security Deposit and System Loading Charges from the Consumers for giving new connections, which shall be transferred to [Name of the Utility].

f) The applicable interest on these deposits shall be borne by [Name of the Utility] and shall be transferred to the Distribution Franchisee to meet its obligations as per applicable regulations.

g) The adjustment against arrears on account of Consumers who are permanently disconnected by the Distribution Franchisee after the Effective Date shall be allowed from the Security Deposit of the respective Consumer after following applicable regulations. However, in case of Consumers existing on the Effective Date, [Name of the Utility] shall have the first right on the security deposit.

h) The Distribution Franchisee shall not grant new connections to Permanently Disconnected (PD) Consumers as on Effective Date without the written consent of [Name of the Utility] unless arrears have been recovered from them and remitted to [Name of the Utility]. [Name of the Utility] shall take responsibility for such cases and defend the legal cases, at its own cost, arising out of such an action by the Distribution Franchisee.

5.7 Commercial Duties and Responsibilities of the Distribution Franchisee

The Distribution Franchisee shall perform in the Franchise Area:

5.7.1 Meter reading and billing to the Consumers as per the retail tariffs approved by [Name of the State Regulatory Commission] from time to time.

5.7.2 Collections from the Consumers as per the billing.

5.7.3 Collection of arrears on behalf of [Name of the Utility].

5.7.4 Make timely payments to [Name of the Utility] as per the terms and conditions of this Agreement.

5.7.5 Replace defective meters with new meters.

5.7.6 Maintain Consumer database and billing records.

5.7.7 Initiate necessary action, in accordance with the procedure for anti theft, disconnection and control of commercial losses as defined in Electricity Act 2003 and applicable [Name of the Utility] Regulations and Directives.

5.7.8 Discharge all duties and responsibilities of [Name of the Utility] as the distribution licensee as required by the License Regulations of the [Name of the State Regulatory Commission] except such of the conditions, which cannot be complied with by the Distribution Franchisee alone.

5.7.9 Undertake any other activity as may be notified from time to time by [Name of the State Regulatory Commission] to the distribution licensee.
5.8 **Duties and Responsibilities of [Name of the Utility]**

The broad duties and responsibilities of [Name of the Utility] would include the following activities:

5.8.1 [Name of the Utility] shall ensure the supply of power to Distribution Franchisee of acceptable quality standards as per Article 5.4.

5.8.2 [Name of the Utility] shall communicate to Distribution Franchisee any shortfall or inability to supply, the power requirements of the Distribution Franchisee.

5.8.3 [Name of the Utility] shall carry out meter reading jointly with Distribution Franchisee on a monthly basis at Input Points of the Franchise Area.

5.8.4 [Name of the Utility] shall support the Distribution Franchisee initiatives to adopt innovative practices to bring about effectiveness and efficiency in electricity distribution business.

5.8.5 [Name of the Utility] will recommend setting up Special Courts and facilitate administrative and police support for smooth functioning of the Distribution Franchisee.

**ARTICLE 6: METERING AND MEASUREMENT**

6.1 **Metering System:**

6.1.1 The Distribution Franchisee shall install and operate the Check Metering system in accordance with this Article 6 and Central Electricity Authority (Installation and Operations of Meters) Regulations, 2006. In addition to the existing Main Meters at each of the Input Points, the Distribution Franchisee shall also provide a check meter at each of them.

6.1.2 Installation and timely replacement of main meters as required to directly measure energy input in the Franchise Area shall be the responsibility of [Name of the Utility]/[Name of the Transmission Company]/Central Transmission Utilities as the case may be.
6.2 Inspection and Testing of Meters

6.2.1 [Name of the Utility] / [Name of the Transmission Company] shall inspect and if necessary, recalibrate the metering system on a regular basis but in any event, at least once every three (3) months or at a shorter interval at the request of either party.

6.2.2 Each Meter comprising the metering system shall be sealed by [Name of the Utility], Distribution Franchisee and [Name of the Transmission Company], and shall not be opened, tested or calibrated except in the presence of all the parties.

6.3 Inaccuracy of Meters

In case the difference between the readings of the main meter and the check meter for any calendar month is within 0.5%, the reading of the main meter shall be taken as final. If however, the variation exceeds ±0.5 %, the final value shall be arrived at as per the procedure, laid down as below.

Whenever difference between the readings of the Main meter and the Check meter for any month is more than 0.5%, the following steps shall be taken:

Checking of CT and VT connections:

a) Calibration of interface meters at site with reference standard meter of accuracy class higher than the meter under test.

b) On carrying out the re-calibration of the main meter, if it is discovered that either the percentage of inaccuracy exceeds ± 0.5 % or that the main meter is not working, the following procedure in order of priority, whichever is feasible, for arriving at the computation of quantity of energy during the period between the last calibration and the present, shall be followed:

i) On the basis of the readings of the check meter if installed and functioned accurately; or

ii) By correcting the error if the percentage of error is ascertainable of calibration, tests or mathematical calculation; or

iii) By estimating the volume of energy delivered based on the meter reading on the upstream of the network i.e. energy reading of meters installed on LV side of the power transformers or HV side of the transformer.

c) The correction to the quantity of energy injected shall apply to the following periods (hereinafter referred to as the “Correction Period”):

i) To any period of time during which the main meter was known to be malfunctioning or to which the parties mutually agree;
ii) If the period during which the main meter was malfunctioning is not known or is not agreed to between the parties, the correction shall be applicable for a period equal to half the time elapsed since the date of the preceding calibration test, provided that under no circumstance shall the Correction Period exceed one month.

d) If the difference exists even after such checking or testing, then the defective meter shall be replaced with a correct meter.

e) In case of conspicuous failures like burning of meter and erratic display of metered parameters and when the error found in testing of meter is beyond the permissible limit of error provided in the relevant standard, the meter shall be immediately replaced with a correct meter.

f) In case where both the Main meter and Check meter fail, at least one of the meters shall be immediately replaced by a correct meter.

6.4 Measurement

6.4.1 Distribution Franchisee shall carry out weekly meter readings at Input Points at 18.00 hours on 7th, 14th, and 21st day of each calendar month and intimate the same to [Name of the Utility] by 10.00 Hrs on the next business day.

6.4.2 A joint meter reading by both the parties shall be carried out on the 0.00 Hrs on the Effective Date.

6.4.3 A joint meter reading by both the parties shall be carried out on the last day of every calendar month at 1800 Hrs w.e.f the Effective Date. Adjustments, if any, shall be carried out for monthly payments as mentioned in Article 7 based on the aforementioned meter reading.

6.4.4 [Name of the Utility] shall raise invoices as mentioned in Article 7 based on input units measured by Distribution Franchisee as specified in previous Article.

6.4.5 The Metering and Measurement System stated in this Article shall also be applicable to payments on account of Wheeled Electricity.

6.4.6 Until 0.2 Class meters are installed as main meters, the reading of check meter shall be used for billing provided the check meters are of 0.2 accuracy class.
ARTICLE 7: BILLING AND PAYMENT

7.1 Billing

The billing mentioned in this Article shall be done as follows:

7.1.1 Monthly Invoice

The First Invoice raised by [Name of the Utility] on the Distribution Franchisee shall correspond to the energy input between first day and thirtieth day from the Effective Date plus for the no. of days remaining in the calendar month after thirtieth day from the effective date. All subsequent invoices shall be raised by the [Name of the Utility] for period starting 1st day of the calendar month and last day of calendar month. Invoice shall be computed as below:

\[ MI = (RIE_M + WC_M + TOSE_M + SDN_M + P) - (CARPDRM + CARCLRM) \]

Where

\( RIE_M = \text{Revenue for Input Energy as per Joint Measurement} \)

It shall be computed as below:

\[ RIE_M = EI_M \times (AIR_N + TA_N) \]

Where, \( EI_M = \) Energy input in the Franchise Area during the month, which shall be the energy purchased from [Name of the Utility].

\( AIR_N = \) Annualized Input Rate applicable for the year as per Annexure-4.

\( TA_N = \) Tariff Adjustment (TA) applicable to the billing period, which shall be

In case of any increase in revenue due to increase in Average Billing Rate (i.e. Average Billing Rate of the current period minus Average Billing Rate of the Base Year), (+)75% of such increase. However, in case of any decrease in revenue due to decrease in Average Billing Rate (i.e. Average Billing Rate of the current period minus Average Billing Rate of the Base Year), it would be (-) 100%.

ABR shall be computed as sum product of total billed units and approved tariff in each Consumer category divided by total billed units in all Consumer categories. The Tariff Adjustment shall be computed for every month and the same shall be used for computation of the revenue for Input Energy for units supplied to the Distribution Franchisee in the respective calendar month. Approved Tariff for this purpose shall mean the tariff and the applicable Fuel Surcharge Adjustment (FSA) approved by [Name of the State Regulatory Commission].
The Tariff adjustment shall be based on the change Average Billing Rate on account of change in tariff or consumer mix as applicable to all the [Name of the Utility] consumers in the Distribution Franchisee Area.

For the purpose of computation of Tariff Adjustment, ABR as applicable to all [Name of the Utility] Consumers in Distribution Franchisee area for the Base Year i.e. FY_____ shall be applicable based on the audited ABR of Rs____ Per unit as provided by [Name of the Utility].

\( WC_m \) = Wheeling Charges applicable to energy procured over and above the quantity purchased from [Name of the Utility] for the Month computed as per [Name of the State Regulatory Commission] regulations

\( TOSE_m \) is the Tax on Sale of Electricity collected during the billing period

\( SDN_m \) is the Security Deposit and System Loading Charges collected for new connections issued during the period and for which information has been received as per Article 13.1.

\( P \) is the penalty leviable on the Distribution Franchisee for delay on account of previous payments and shall be computed @18% per annum quarterly compounded on the outstanding amount.

\( CARPD_{RM} \) is the Credit available to the Distribution Franchisee for incentive on account of arrears from the HT/ LT permanently disconnected Consumers collected and remitted to [Name of the Utility] during this billing cycle and shall be computed as below:

\[
CARPD_{RM} = 0.2 \times ARPD_{RM}
\]

Where \( ARPD_{RM} \) is the amount of arrears on account of permanently disconnected Consumers prior to the Effective Date collected and remitted by the Distribution Franchisee to [Name of the Utility] during this billing cycle.

\( CARCL_{RM} \) is the Credit Available to the Distribution Franchisee for incentive on account of arrears from the HT/ LT current live Consumers collected and remitted during this billing cycle and shall be computed as below:

\[
CARCL_{RM} = 0.1 \times ARCL_{RM}
\]

Where \( ARCL_{RM} \) is the amount of arrears on account of HT/ LT current live Consumers, accrued one month prior to the Effective Date collected and remitted by the Distribution Franchisee to [Name of the Utility] during this billing cycle.
7.2 **Payment**

Distribution Franchisee shall make the payment to [Name of the Utility] in the following manner:

7.2.1 Distribution Franchisee shall maintain a record of total amount collected from Consumers against HT/ LT energy billed security deposit, and taxes & duties levied as applicable and intimate the same to [Name of the Utility] as per Article 13.1.1.

7.2.2 [Name of the Utility] shall raise monthly invoices as mentioned in clause 7.1.1 and Distribution Franchisee shall make the payments within a week of receipt of such invoice.

7.2.3 If any of the due dates is a public holiday, the payment shall be remitted on the next working day of [Name of the Utility].

7.2.4 The Distribution Franchisee may be required to provide credit to some HT/ LT Consumers under relevant Directives/ Orders/ Policies of [Name of the State Regulatory Commission] e.g. Employees, Weavers, BPL, etc. The amount (in Rupees) of the credit given by the Distribution Franchisee to such Consumers shall be adjusted from the payment due towards revenue for input energy.

7.2.5 In the event that any HT/ LT Consumer in the Franchise Area avails Open Access under the relevant Regulations issued by [Name of the State Regulatory Commission], the Distribution Franchisee shall retain the cross-subsidy surcharge paid, and adjustment for Distribution Losses of such Consumer. The wheeling charges for using the Distribution System shall be apportioned between [Name of the Utility] and the Distribution Franchisee on the basis of a mutually agreed formula. However additional surcharges, if any, shall be remitted to [Name of the Utility] along with the regular payments.

7.2.6 Distribution Franchisee shall collect and remit to [Name of the Utility], the arrears from current live Consumers accrued in last one month prior to Effective Date within three months of Effective Date in accordance with Article-8.4.

7.2.7 Upon recovery of the arrears, Distribution Franchisee shall, within 7 (seven) days, provide the details of collection and make such payment to [Name of the Utility].
7.2.8 [Name of the Utility] shall give credit to Distribution Franchisee towards the incentive on collection of arrears after receipt of such amount and documentary details from Distribution Franchisee. This credit shall be provided in the subsequent invoice raised as per Article 7.1.

7.2.9 The Distribution Franchisee shall also timely remit to [Name of the Utility] any other charges arising from the execution of the contract such as charges towards use of [Name of the Utility] billing facilities, testing facilities, etc. and the adjustments on account of reconciliation as per Article-9 and 10.

7.2.10 The payment to be made by Distribution Franchisee against invoice as mentioned in Article 7.1 shall not take into account any subsidy which shall be governed by Article 9.

7.2.11 [Name of the Utility] shall give credit to the Distribution Franchisee for the outstanding credit balance of Consumers as determined in the joint audit process, upon the Distribution Franchisee providing such credit to Consumers. The credit shall be provided in the subsequent invoice raised by [Name of the Utility] and shall be subject to appropriate documentation.

7.2.12 Any delay in payment to [Name of the Utility] after due date shall attract a penal interest of 18% per annum quarterly compounded. Any early payment before the due date by the franchisee shall also carry a rebate @ 1.5% on the amount payable to [Name of the Utility] by the Distribution Franchisee.

7.2.13 In case of a shortfall or default in payment by Distribution Franchisee against the payment obligation as per earlier Article, [Name of the Utility] may recover such amount by invocation of Performance Guarantee given by the Distribution Franchisee.

7.2.14 The money collected by the Distribution Franchisee shall be adjusted against the current billing of Distribution Franchisee, Distribution Franchisee arrears (which refer to arrears that arose during the term of the Franchise Agreement) and [Name of the Utility] arrears (which refers to arrears that arose prior to the Effective date) in that order. However, the Distribution Franchisee shall not be permitted to keep any advance amount without adjusting against all pending [Name of the Utility] arrears, if any. It is hereby clarified that if the amount paid by the consumer against a bill is more than his current bill amount and the arrears of the Distribution Franchisee, then the balance amount, after adjusting the current dues and DF arrears, shall be adjusted against the arrears of [Name of the Utility].
7.2.15 Distribution Franchisee shall be responsible for payment of all taxes, duties (other than Electricity Duty), and statutory /local levies arising out of this sale & purchase of electricity of input energy applicable at the time of bidding. Any change in the prevailing taxes /duties/statutory levies and any new taxes/duties/statutory levies arising out of this sale & purchase of electricity, becoming applicable after bidding, which cannot be passed on to consumers by the DF will be borne by [Name of the Utility].

ARTICLE 8: ARREARS

8.1 Arrears have been classified in two categories:

a) Arrears from connected live Consumers and
b) Arrears from Permanently Disconnected (PD) Consumers

8.2 The connected live Consumers are those, which are currently legally connected to the distribution network of the Franchise Area whereas permanently disconnected Consumers are no longer connected with the distribution network.

8.3 Distribution Franchisee shall maintain separate accounts for collection from arrears and collection on account of demand to Consumers for electricity supplied from the Effective Date. [Name of the Utility] shall transfer the right to collect the arrears to Distribution Franchisee on the Effective Date and the Distribution Franchisee and [Name of the Utility] shall unfailingly follow the procedure attached at Annexure 5 for collection of arrears.

8.4 Distribution Franchisee shall be liable to collect the arrears from current live consumers accrued in last one month prior to Effective Date on account of charges for usage of electricity. These arrears shall be collected and remitted to [Name of the Utility] by DF. The DF shall collect and remit amount at least equivalent to the prevailing collection efficiency taking into account the collection efficiency in the corresponding month of last year including the amount already recovered.

8.5 Distribution Franchisee shall make best endeavour to collect arrears other than those specified in 8.4 from current live Consumers on account of charges for usage of electricity. [Name of the Utility] shall offer an incentive to Distribution Franchisee towards collection of such arrears @ 10% of total amount net of taxes and duties recovered from Consumers. However, the collection from current live Consumers may first be appropriated towards current bill and then towards the arrears. [Name of the Utility] shall not share any expenses, costs incurred by the Distribution Franchisee for such recovery.

8.6 Arrears on account of connected live Consumers, which are currently under any dispute or in the process of litigation on Effective Date, shall not to be transferred to Distribution
Franchisee for recovery. The responsibility to recover such arrear shall rest with [Name of the Utility].

8.7 Distribution Franchisee shall make best endeavour to collect the arrears accrued prior to Effective Date from PD Consumers. [Name of the Utility] shall offer an incentive to Distribution Franchisee towards collection of such arrears @ 20% of total amount net of taxes and duties recovered from Consumers. [Name of the Utility] shall not share any expenses, costs incurred by the Distribution Franchisee for such recovery. However, for recovery of arrears from permanently disconnected consumers under the provisions of Land Revenue Act, [Name of the Utility] shall nominate a Nodal Officer not below the rank of Executive Engineer for facilitating the recovery from such permanently disconnected consumers occurring before or after the Effective Date.

8.8 Arrears realized from the forfeiture or adjustment against security deposit from Consumers shall not be eligible for the incentives stated in this Article.

8.9 Upon recovery of the arrears, Distribution Franchisee shall, within 7 (seven) days, provide the detail of collection and make such payment to [Name of the Utility].

8.10 Upon expiry / termination, Distribution Franchisee shall not transfer to [Name of the Utility] any arrears accrued during the term except the arrears accrued in last one month prior to the expiry / termination date of this agreement benchmarked to the prevailing level of Collection Efficiency. These arrears shall be jointly determined and agreed by [Name of the Utility] and the Distribution Franchisee. These arrears shall be collected and remitted by [Name of the Utility] to the Distribution Franchisee within three months of Expiry / Termination Date.

8.11 Arrears accrued during the term of Agreement prior to one month of Expiry/ Termination shall also be passed on to the Distribution Franchisee as and when collected by [Name of the Utility]. However, [Name of the Utility] shall not be under any obligation to collect such arrears. The Distribution Franchisee shall also give @ 10% of arrears recovered net of taxes and duties for the period three months prior to the Expiry Date from current live Consumers and @ 20% of arrears recovered net of taxes and duties from permanently disconnected Consumers.

8.12 The Distribution Franchisee shall not grant new connections to permanently disconnected Consumers without the consent of [Name of the Utility] unless arrears have been fully recovered from them and remitted to [Name of the Utility]. Distribution Franchisee shall provide periodic information on status of permanently disconnected Consumers. Further, there shall be a joint inspection of permanently disconnected Consumers at quarterly intervals with a methodology which shall be jointly decided. If at any stage, such a connection comes to the notice of [Name of the Utility], the Distribution Franchisee shall immediately disconnect the Consumer. [Name of the Utility] and Distribution Franchisee shall jointly defend the legal cases arising out of such an action by the Distribution Franchisee. Distribution Franchisee shall bear the associated costs.
8.13 Notwithstanding anything contained herein, the legal rights of [Name of the Utility] to recover the outstanding arrears from the Franchise Area shall also survive the Term of this Agreement.

8.14 Notwithstanding anything contained herein, the legal rights of Distribution Franchisee to recover the outstanding arrears accrued during the term of the Agreement from the Franchise Area shall also survive the Term of this Agreement.

ARTICLE 9: PROVISION FOR SUBSIDY

In addition to the provisions stated in Article 7, the Subsidy shall be governed by the following:

9.1 The Government of [Name of the State] presently offers subsidy on electricity tariff in certain Consumer categories, as approved by [Name of the State Regulatory Commission], which is paid to [Name of the Utility] on account of electricity supplied to those Consumers in Franchise Area. Any subsidy offered by [Name of the State Government] or Government of India or any other agency which has an impact on reducing the tariff shall continue to be paid to [Name of the Utility] as the Franchisee has quoted the input energy rates net of subsidy.

9.2 However, if due to any new tariff after the effective date declared by the State Government/GoI and approved by [Name of the State Regulatory Commission], the DF is required to abide by the same, the subsidy on account of the same shall be retained with the [Name of the Utility]. Any loss of revenue on this account to the franchisee shall be taken care of through tariff sharing ratio mechanism.

ARTICLE 10: TREATMENT OF TAXES, DUTIES & LEVIES

The applicable taxes, duties and levies shall be governed as below:

10.1 Both parties agree that the input rates are exclusive of the Electricity Duty (ED), Tax on Sale of Electricity (ToSE), Municipal Taxes (MT) and any other taxes/levies/duties that have been levied by the State Government but the utility has been directed to collect on behalf of the Government.
10.2 The liability for making payment of the duties, taxes and levies to the [Name of the State Government] shall rest on the [Name of the Utility]. The franchisee shall deposit the amount collected from the consumers on realized basis to [Name of the Utility]. The Distribution Franchisee shall establish separate accounting for Electricity Duty liability as per provisions of applicable Electricity Duty Act as also for Taxes and other levies. Since, the billing amount and amount realized includes Electricity Duty, a scanned copy each of the notifications regarding rates of electricity duty, taxes and levies is attached as Annexure - 8.

10.3 Notwithstanding the above, Distribution Franchisee shall allow the Government Auditors to verify the particulars or details provided for payment of Electricity Duty, Taxes and levies. The amount determined by the Government Auditor shall be final and binding.

10.4 Any new ruling from the State or Central Government on Taxation or introduction of new tax on this Distribution Franchisee arrangement shall be borne by the franchisee (in case of Direct Tax) or utility (in case of Indirect Tax) as the case may be.

ARTICLE 11: PAYMENT SECURITY DEPOSIT AND PERFORMANCE GUARANTEE

Payment Security Deposit

11.1 As provisioned in the Article-2.1.1 of this Agreement, the Distribution Franchisee shall submit and maintain valid for the term of this Agreement, a security deposit to the satisfaction of [NAME OF THE UTILITY] in the form of an irrevocable and unconditional Letter of Credit from any nationalized bank or Scheduled Bank for an amount equivalent to two months’ estimated amount payable to [NAME OF THE UTILITY] by Distribution Franchisee based on two months average energy input at Input Points in the Franchise Area during Financial Year [Base Year] and Rates quoted by the Distribution Franchisee for first year of Franchisee term. The Letter of Credit shall be provided from the bank which is appointed as Default Escrow Agent under the Default Escrow Agreement. The Security Deposit shall be governed in the manner described in this Article.

11.2 The Letter of Credit shall be in the format prescribed by [Name of the Utility] initially valid for a period of one year from the Effective Date.

11.3 The Distribution Franchisee shall renew the Letter of Credit 15 (fifteen) days before its expiry date and furnish the same to [Name of the Utility], failing which [Name of the Utility] shall have the right to invoke the Letter of Credit.
11.4 Within one week of beginning of each quarter, the amount of the Letter of Credit shall be upgraded, based on average energy input in previous quarter and applicable Input Energy Rates for the year as per Annexure-4. The said input rates shall be subjected to Tariff Adjustment for the last quarter as indicated in Article 7.1.1 However, under no circumstances shall the amount of Letter of credit be revised downwards.

11.5 [Name of the Utility] may recover the outstanding payment after payment due date by invoking the Letter of Credit.

11.6 Distribution Franchisee shall, within two weeks of invocation of the Letter of Credit by [Name of the Utility], restore the same to the level prior to invocation.

11.7 [Name of the Utility] may review the amount of the Letter of Credit after one year of the contract depending on the payment record of the Distribution Franchisee.

Collateral Arrangement

11.8 As an additional measure to ensure compliance of [Name of the Franchisee] obligations under this Agreement, [Name of the Franchisee] and the [Name of the Utility], on or prior to the Effective Date, shall execute a separate Default Escrow Agreement (referred as “Default Escrow Agreement”) for the establishment and operation of the Default Escrow Account in favour of [Name of the Utility], through which the revenues of [Name of the Franchisee] shall be routed and used as per the terms of the Default Escrow Agreement. [Name of the Franchisee] and [Name of the Utility] shall also enter into a separate Agreement to Hypothecate Cum Deed of Hypothecation, whereby [Name of the Franchisee] shall agree to hypothecate, to [Name of the Utility], the amounts to the extent as required for the Letter of Credit as per Article 11.1 and Article 11.4 routed through the Default Escrow Account and the Receivables in accordance with the terms of the Agreement to Hypothecate Cum Deed of Hypothecation. The Default Escrow Agreement and the Agreement to Hypothecate Cum Deed of Hypothecation are collectively referred to as the “Collateral Arrangement”. The minimum revenue flow in any Month in the Default Escrow Account shall be at least equal to the amount required for the Letter of Credit as per Article 11.1 and 11.4.

Provided further that the Franchisee shall ensure that [Name of the Utility] has first ranking charge on the revenues routed through the Default Escrow Account. However, such first ranking charge shall be on the amounts, in excess of amounts, which have already been charged or agreed to be charged prior to the date of the execution of the Default Escrow Agreement.
Performance Guarantee

11.9 As provisioned in the Article-2.1.2 of this Agreement, the Distribution Franchisee shall submit and maintain valid for the term of this Agreement, a performance guarantee to the satisfaction of [NAME OF THE UTILITY] in the form of an irrevocable and unconditional Performance Guarantee from any nationalized bank or Scheduled Bank for an amount equivalent to 1/5th of the total annual revenue billed in the [base year]. The Performance Guarantee shall be governed in the manner described in this Article.

11.10 The Performance Guarantee shall be in the format prescribed by [Name of the Utility] initially valid for a period of one year from the Effective Date.

11.11 The Distribution Franchisee shall renew the Performance Guarantee 15 (fifteen) days before its expiry date and furnish the same to [Name of the Utility], failing which [Name of the Utility] shall have the right to invoke the Performance Guarantee.

11.12 While the Performance Guarantee shall be valid for the term of the agreement, one half of the same shall remain locked with [Name of the Utility] throughout the term of the agreement whereas the other half of the Performance Guarantee shall be released in proportion to the minimum mandatory investment done by the Distribution Franchisee over the first 5 years.

11.13 [Name of the Utility] has the right to invoke the unreleased portion of the Performance Guarantee in case of non-compliance to Standards of Performance.

11.14 In case of non-adherence of the supply code/standards of performance, any penalty levied by the [Name of the State Regulatory Commission] on the utility shall be recoverable from the franchisee against the Performance Guarantee on a back to back basis for which the franchisee shall have the authority to represent its case before the [Name of the State Regulatory Commission] or any other judicial or quasi judicial body.

11.15 Distribution Franchisee shall, within two weeks of invocation of the Performance Guarantee by [Name of the Utility], restore the same to the level prior to invocation.

ARTICLE 12: DEPUTATION OF [NAME OF THE UTILITY] EMPLOYEES

The existing employees in [Name of the Utility] will be given an option to join the Distribution Franchisee on deputation.
12.1 [Name of the Utility]’s employees shall provide handholding support to the franchisee for the first 3 months for which the franchisee shall bear the cost of salary & allowances payable to the [Name of the Utility]’s employees involved therein.

12.2 [Name of the Utility] will make a list of such employees who wish to be on deputation. Thereafter, the Distribution Franchisee shall have freedom to choose from the list of willing employees. The Distribution Franchisee will have a right to accept/ reject without assigning any reason thereof.

12.3 [Name of the Utility] shall permit deputation of its employees working in the Franchise Area as on the Effective Date to the Distribution Franchisee subject to the DF completing the entire selection process within 3 months of Effective Date and offer terms and conditions which are not inferior to the terms and conditions of the deputation as provided in Annexure 6 of the DFA on over all basis. The terms and conditions shall be made available to the concerned willing employees upfront. The DF shall have to follow [Name of the Utility] rules regarding contribution to PF, Pension, Gratuity, etc.

12.4 The cost of employees on deputation would be borne by Distribution Franchisee. The Distribution Franchisee will at least compensate the [Name of the Utility] employee on deputation with the Franchisee towards all the benefits available to him/ her as per his/ her employment terms of [Name of the Utility] such as monthly salary, statutory contributions like provident fund and pension funds etc. Distribution Franchisee will also be responsible for any liability arising on account of fringe benefit tax and any other tax applicable on benefits of [Name of the Utility] employee on deputation with the Franchisee.

12.5 At the end of the period of deputation which shall be initially for 5 years or the Franchisee Agreement whichever is earlier, the employees on deputation will return to [Name of the Utility]. Such employees will not lose their seniority in [Name of the Utility] due to deputation with the Distribution Franchisee.

12.6 The Distribution Franchisee shall have the right to employ any number of personnel on any terms and conditions (Distribution Franchisee’s Employees) to discharge the day-to-day functions relating to distribution of power in Franchise Area.
12.7 However, Distribution Franchisee’s employees shall not become either permanent or contract employees of [Name of the Utility] at any point in time during and after expiry of this agreement. The Distribution Franchisee shall expressly clarify at the time of the appointment of an employee that he/she shall not have a right to claim employment with [Name of the Utility] during the subsistence or even after the expiry of this Agreement. Only the persons expressly agreeing to these conditions shall be employed by the Distribution Franchisee. [Name of the Utility] will not be responsible or liable for the claims raised by the employees of the Distribution Franchisee and the Distribution Franchisee shall indemnify [Name of the Utility] in respect thereof.

ARTICLE 13: REPORTING AND AUDIT

13.1 Reporting

The Distribution Franchisee shall furnish to [Name of the Utility] the following information as per schedule stated therein:

13.1.1 Distribution Franchisee shall be required to submit data regarding billing, collection, electricity duty and Security Deposit collected on account of new connections. Distribution Franchisee shall provide consumer-wise information in the format specified by [Name of the Utility] detailing the billing, collection and all related information on a monthly basis every month by a mutually agreed date. Such information shall be kept confidential by [Name of the Utility] and shall be used only under conditions of default by Distribution Franchisee under the Distribution Franchisee Agreement.

13.1.2 For the initial stabilization period, Such data shall be submitted as per schedule below:

<table>
<thead>
<tr>
<th>Days from Effective Date</th>
<th>Information to be submitted on Day</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-27</td>
<td>30</td>
</tr>
<tr>
<td>28-42</td>
<td>45</td>
</tr>
<tr>
<td>43-57</td>
<td>60</td>
</tr>
<tr>
<td>58-60</td>
<td>63</td>
</tr>
</tbody>
</table>

13.1.3 After the initial stabilization period, the above information shall be submitted as per the respective billing cycle and shall be submitted to [Name of the Utility] not later than three days after the end of the billing cycle as per Article-7.1.

13.1.4 Distribution Franchisee shall be required to update the asset register and submit the same to [Name of the Utility] on a quarterly basis for the first year and thereafter on a monthly basis within 30 days after the end of respective periods.
13.1.5 Distribution Franchisee shall generate periodic Management Information System (MIS) and Monitoring Reports as required by [Name of the Utility] and [Name of the State Regulatory Commission] in the formats to be prescribed by [Name of the Utility]/ [Name of the State Regulatory Commission] from time to time after execution of the Distribution Franchisee Agreement and communicate them to [Name of the Utility] through email.

13.1.6 Distribution Franchisee shall submit detailed inventory status reports on an annual basis for all inventories within the Franchise Area.

13.1.7 All correspondence, records, reports, presentations and other forms of information developed by the Distribution Franchisee whether electronic or physical, and required by the Licensee to continue operations, shall become the property of [Name of the Utility] upon Expiry/termination subject to applicable permissions. [Name of the Utility] reserves, without limitation, the right to use procedures, forms and productivity enhancement methods developed under this Agreement elsewhere subject to applicable permissions. Notwithstanding the above, the Distribution Franchisee shall have the right to retain copies of information, reports, correspondence, presentations mentioned above.

13.1.8 Distribution Franchisee shall notify [Name of the Utility] of any Major Incident affecting any part of the Distribution System that has occurred and shall at the earliest possible and in any event, by no later than fifteen (15) days or such period as may be extended by [Name of the Utility] from the date of such Major Incident. Distribution Franchisee shall also submit a report to [Name of the Utility] giving full details of the facts within the knowledge of the Distribution Franchisee regarding the incident and its cause.

13.1.9 Distribution Franchisee shall provide to the [Name of the Utility] within reasonable time such further particulars and information as may be required by [Name of the Utility] relating to the implementation of this Agreement for providing the same to the [Name of the State Government] or any other statutory authorities entitled to the same under the provisions of the law.
13.2 Audit

13.2.1 Distribution Franchisee will allow for yearly audit of assets, inventories, billing data including the system, database and consumer service centres operated within the scope of the Franchise area by [Name of the Utility]. The scope of the audit shall also include the following:

a) Auditing the average billing rate for the various consumer categories for the current period as well as overall average billing rate for the current period. (On quarterly basis)

b) Auditing the energy input and category-wise and sub-category wise amount collected for each year of the contract along with distribution and collection losses and thereby AT&C Losses. (On Annual basis)

c) Auditing the revenue collected, ED and taxes collected from each category of the consumers. (On quarterly basis)

d) Auditing the tariff sharing computations carried out by the Discom to arrive at the revenue for input energy for the invoices raised on the Franchisee. (On quarterly basis)

e) Reviewing the asset register at the end of the quarter preceding the previous quarter and audit the quantity and value of the assets added/dropped or declared redundant during the previous quarter based on the accounts/information/data provided by the Franchisee including review of the procedure followed and reasons given for procurement/discard the assets. (On quarterly basis)

f) The auditor will audit the consumer category-wise opening level of arrears belonging to Discom for live and permanently disconnected consumers as on the date of take over for freezing the same and thereafter audit the consumer category-wise arrears at the end of each quarter. (At the time of take over and thereafter on quarterly basis)
g) The auditor shall review the inventories handed over to the Franchisee at the time of take over along with the book value thereof and thereafter review the opening and closing level of inventories and it book value at the end of each year for the term of the agreement based on the information provided by the Franchisee. (At the time of take over and thereafter on quarterly basis)

13.2.2 [Name of the Utility] may, at anytime during the subsistence of this agreement, authorize any person(s) to inspect, verify and audit the required data and records for the purpose of verifying information received from the franchisee under this provisions of this Agreement, and the Distribution Franchisee shall be obliged to extend all cooperation, assistance and facilities, as may be required, to such authorized person(s).

13.2.3 The audit of electricity duty, taxes and levies and claims for subsidy shall be carried out as mentioned in Article 9 and Article 10.

13.2.4 [Name of the Utility] reserves the right to conduct the physical verification of the Distribution Assets belonging to [Name of the Utility] at any time during the term of this Agreement.

13.2.5 All the aforesaid audits/verifications shall be conducted by person(s) duly authorized for the specific purpose by the Agreement Representative.

13.2.6 The Distribution Franchisee shall comply with all reporting formats and data requirements prescribed by the Auditors.

**ARTICLE 14: INDEMNIFICATION**

Indemnity

14.1 The Distribution Franchisee during the term of this Agreement shall indemnify, defend and hold [Name of the Utility] harmless against:

14.1.1 Any acts of omissions/commission of Distribution Franchisee with regard to the electricity services provided by [Name of the Utility]. In such event Distribution Franchisee shall have no claim for compensation, incentive or any other claim against [Name of the Utility].
14.1.2 Claims against [Name of the Utility] made by any third party for any act of commission or omission by Distribution Franchisee, Distribution Franchisee shall indemnify and hold [Name of the Utility] harmless and compensate all the losses so caused to [Name of the Utility]. [Name of the Utility] shall also be entitled to defend any action with third parties at the cost and expenses of Franchisee.

14.1.3 All monetary obligations or losses or implications arising out of such action of Distribution Franchisee in the nature of costs, expenses or damages. [Name of the Utility] shall have no liability in respect of loss of profit, loss of income, loss of agreement or any other losses or damages suffered or arising out of or in connection with existence of any defects whether latent or apparent in electricity network and the obligation of Distribution Franchisee to provide support services shall remain unaffected thereby.

14.1.4 Claims on all the employees of [Name of the Utility] on deputation against any loss/implication arising out of the actions of Distribution Franchisee.

14.1.5 Non-payment of all taxes, duties, and statutory /local levies arising as a result of this commercial transaction as required under Article 7.2.15

14.1.6 Non-compliance of the Laws, Regulations, Orders and Directives of [Name of the State Regulatory Commission] by the Distribution Franchisee.

14.1.7 Any penalty imposed on account of non-compliance as stated hereinabove.

14.1.8 This Indemnification shall survive the term of this Agreement.

14.2 [Name of the Utility] shall indemnify, defend and hold the Distribution Franchisee harmless against:

14.2.1 Acts of commission or omission in the Franchise Area by [Name of the Utility] prior to the Effective Date of this Agreement.

14.2.2 Third party claims on account of [Name of the Utility] Distribution Assets as on Effective Date, for a period of six months from the Effective Date provided the Distribution Franchisee has taken all reasonable care of the Distribution Assets. The aggregate amount of the liabilities to be compensated by [Name of the Utility] during the said period of six months in respect of all such claims shall be limited to Rs. 50 Lakhs. However such indemnity shall be limited only to legally established claims.
14.3  **Procedure for claiming indemnity**

**Third party claims**

(a)  Where either party is entitled to indemnification from the other party pursuant to Article 14.1 or Article 14.2, it shall promptly notify the other party of such claim, proceeding, action or suit referred to in Article 14.1 or Article 14.2 in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified party becomes aware of such claim, proceeding, action or suit. The indemnifying party shall be liable to settle the indemnification claim within thirty [30] days of receipt of the above notice.

Provided however that, if:

(i)  the Parties choose to contest, defend or litigate such claim, action, suit or proceedings in accordance with Article 14.2.1(b) below; and

(ii)  the claim amount is not required to be paid/deposited to such third party pending the resolution of the dispute,

The indemnifying party shall become liable to pay the claim amount to indemnified party or to the third party, as the case may be, promptly following the resolution of the dispute, if such dispute is not settled in favour of the indemnifying party.

(b)  The Indemnified Party may in consultation with the Indemnifying Party, contest, defend and litigate a claim, action, suit or proceeding for which it is entitled to be indemnified under Article 14.1 or Article 14.2 and the indemnifying Party shall reimburse to the indemnified Party all reasonable costs and expenses incurred in this respect. However, the indemnified Party shall not settle or compromise such claim, action, suit or proceedings without first getting the consent of the indemnifying Party, which consent shall not be unreasonably withheld or delayed.

The indemnifying Party may, at its own expense, assume control of the defense of any proceedings brought against the indemnified Party, if it acknowledges its obligation to indemnify, gives prompt notice of its intention to assume control of the defense, and employs an independent legal counsel at its own cost.

14.4  **Indemnifiable Losses**

Where either party is entitled to Indemnifiable Losses from the indemnifying party pursuant to Article 14.1 or Article 14.2, it shall promptly notify the indemnifying party of
the Indemnifiable Losses. The indemnifying party shall pay the Indemnifiable Losses within [30] thirty days of receipt of the notice seeking Indemnifiable Losses by indemnified party. It is expressly agreed herein that the Indemnifiable Losses of either party shall be restricted to costs and expenses for all claims except for the Indemnifiable Losses for third party claims, wherein consequential damages shall also be included, if applicable.

ARTICLE 15: INSURANCE

15.1 The Distribution Franchisee at its own discretion shall insure the assets purchased during the term of this Agreement in its own name.

15.2 The Distribution Franchisee shall also obtain and keep in effect all Insurances required under laws of India.

ARTICLE 16: EVENT OF DEFAULT AND TERMINATION

16.1 Distribution Franchisee Event of Default

The occurrence and continuation of any of the following events, unless any such event occurs as a result of a Force Majeure event or a breach by [Name of the Utility] its substantial obligations under this Agreement, shall constitute a Distribution Franchisee event of default:

16.1.1 Critical Event of Default

16.1.1.1 Critical Event of Default by the Distribution Franchisee shall mean failure or refusal by Distribution Franchisee to perform its following obligations under the Agreement:

a) Failure on account of Distribution Franchisee to make payments as per Article- 7 of this Agreement;

b) Failure to submit in time the Information Report as per Article 13.1.1, 13.1.2 and 13.1.3;

c) Failure to maintain a security deposit and performance guarantee as per the Article 11 of this Agreement.

d) Failure to maintain minimum service quality
16.1.1.2 The other Critical Events of Default are:

a. The Distribution Franchisee has engaged in a corrupt practice or/and fraudulent practice in competing for executing the contract.
b. A resolution for winding up has been passed by the majority shareholders of the Distribution Franchisee.
c. The Distribution Franchisee is declared insolvent or bankrupt.
d. The Distribution Franchisee has unlawfully repudiated this Agreement or has otherwise expressed an intention not to be bound by this agreement.
e. Any representation or warranty made by the Distribution Franchisee during the term of the agreement is found to be false and misleading.
f. The Distribution Franchisee is indulging in any malpractice or corrupt practice or fraudulent practice(s).
g. Sale of Input energy in the Franchise Area to any party outside the Franchise Area.
h. Failure to comply with non-critical events of default within the specified period.

16.1.2 Non-critical Event of Default

Non-critical Event of Default by the Distribution Franchisee shall mean failure or refusal by Distribution Franchisee to perform its following obligations under the Agreement:

16.1.2.1 Failure to submit periodic performance report (Billing and Collection report, updation of Assets Register on monthly basis, Energy audit report) to [Name of the Utility] after a stabilization period of two months from Effective Date.

16.1.2.2 Reporting inconsistencies in energy/revenue accounting, if observed during periodic/unscheduled inspection.

16.1.2.3 Failure to comply with any other material terms and conditions, as applicable under this Agreement for a consecutive period of thirty (30) days.

16.1.2.4 Persistent non-compliance of Standards of Performance laid down by [Name of the State Regulatory Commission] after the first Contract Year. Persistent would mean noncompliance of any of terms of Standards of Performance in all similar cases for a continuous period of three months.
16.1.2.5 Persistent non-compliance of [Name of the State Regulatory Commission] “Electricity Supply Code and Other Conditions of Supply” as approved and modified from time to time after the first Contract Year. Persistent would mean repeated non-compliance of any of terms of [Name of the State Regulatory Commission] “Electricity Supply Code and Other Conditions of Supply for a continuous period of three months.

16.1.2.6 Failure to deposit statutory payments of [Name of the Utility] Deputationist employees within the stipulated period.

16.1.2.7 Failure on account of Distribution Franchisee to comply with all the relevant labour laws applicable to [Name of the Utility] Deputationist employees.

If any of the above is in default for a period of more than 60 days, it shall become a Critical Event of Default and shall be deemed to be included in Article 16.1.1.1.

16.2 [Name of the Utility] Event of Default

The occurrence and continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by Distribution Franchisee of its substantial obligations under this Agreement, shall constitute a [Name of the Utility] Event of Default:

a) Critical Event of Default

[Name of the Utility] does not ensure the supply of power to Distribution Franchisee of acceptable quality standards as per Article 5.4 above 90% of entitled pro-rata quantity as per article 5.4.1 for a period of six days in a calendar month.

b) Non-Critical Event of Default

Breach of Any other material terms and conditions, as applicable under this Agreement for a consecutive period of thirty (30) days. If the default continues for a period of more than 60 days, it shall become a Critical Event of Default.

16.3 Termination Procedure for Event of Default by Distribution Franchisee

16.3.1 On the occurrence of any Event of Default, or its coming to notice of [Name of the Utility], [Name of the Utility] shall issue an Event of Default notice to the Distribution Franchisee.
16.3.2 The Distribution Franchisee shall eliminate/ mitigate consequences of such Event of Default within a period of 15 days for Event of Default cited at 16.1.1.1 and 60 days for Events of Default cited at 16.1.1.2.

16.3.3 In case the Distribution Franchisee is unable to eliminate/ mitigate the consequences of Event of Default within the period stipulated at 16.3.2 a preliminary notice of termination may be served by [Name of the Utility] to the Distribution Franchisee, elaborating the event of default by Distribution Franchisee.

16.3.4 If the default is not cured within a period of thirty days from the date of issue of the preliminary notice of termination as provided in Article 16.3.3, this Agreement may be terminated after serving the final termination notice to the Distribution Franchisee.

16.3.5 It is expressly agreed that both the parties shall continue to perform their respective obligations until the serving of final termination notice, whereupon this Agreement shall terminate on date of such notice.

16.3.6 [Name of the Utility] shall exercise its Step-in rights after serving the final termination notice. The Distribution Franchisee shall be obliged to extend transition assistance for a period of 30 days from the serving of such Final termination notice, failing which the costs and expenses incurred by [Name of the Utility] on the account of non-provision of such assistance by the Distribution Franchisee shall be recovered from the Termination payment of the Distribution Franchisee.

16.4 Termination Procedure for [Name of the Utility] Event of Default

16.4.1 On the occurrence of Event of Default by [Name of the Utility], the Distribution Franchisee shall issue an Event of Default notice to [Name of the Utility].

16.4.2 [Name of the Utility] shall eliminate/ mitigate consequences of such Event of Default within a period of 60 days.

16.4.3 In case [Name of the Utility] is unable to eliminate/ mitigate the consequences of Event of Default, a preliminary notice of termination may be served by the Distribution Franchisee to [Name of the Utility], elaborating the Event of Default by [Name of the Utility].

16.4.4 If the default is not cured within a period of thirty days from the date of serving of preliminary termination notice, this Agreement may be terminated after serving the final termination notice to the defaulting Party.
16.4.5 It is expressly agreed that both the parties shall continue to perform their respective obligations until the serving of final termination notice, whereupon this Agreement shall terminate on the date of such notice.

16.4.6 [Name of the Utility] shall exercise its Step-in rights after receiving the final termination notice. The Distribution Franchisee shall be obliged to extend transition assistance for a period of 30 days from the serving of such Final termination notice, failing which the costs and expenses incurred by [Name of the Utility] on the account of non-provision of such assistance by the Distribution Franchisee shall be recovered from the Termination payment of the Distribution Franchisee.

16.5 Consequences of Termination

16.5.1 Consequences of Termination for Distribution Franchisee Event of Default

a) Without prejudice to the other rights of [Name of the Utility] in case of termination, Distribution Franchisee shall pay all the dues payable to [Name of the Utility] on the date of termination. Distribution Franchisee shall pay dues to third parties only after the payment of all [Name of the Utility] dues.

b) [Name of the Utility] has right to make good any shortfall from the performance guarantee.

c) [Name of the Utility] unconditionally reserves the right to claim from Distribution Franchisee any costs, expenses or loss that it may have incurred by reason of breach of failure on the part of Distribution Franchisee to observe and perform any of the terms and conditions of the agreement.

d) On termination of this Agreement however occasioned, the Distribution Franchisee shall forth with deliver to [Name of the Utility] all papers including the forms used, partially used and unused receipts books, all promotional materials and documents which may have come into its possession or custody under the terms of this Agreement or otherwise.

e) The Distribution Franchisee shall furnish a certificate of Non encumbrance to claim the amount due to him as per provisions of Article-5.2.
16.5.2 Consequences of Termination for [Name of the Utility] Event of Default Without prejudice to the other rights of Distribution Franchisee in case of termination, [Name of the Utility] shall pay all the dues payable to Distribution Franchisee on the date of termination.

16.6 Step In Rights of [Name of the Utility]

16.6.1 Step-in Rights in case of Event of Default after serving of Final Termination Notice

a) [Name of the Utility] or its Designate(s) shall be entitled to immediately enter any and/or all of the Site(s) and operate the Distribution System and collect revenues due from Consumers.

b) [Name of the Utility] shall have the right to invoke the Bank Guarantee against the Security Deposit furnished by the Distribution Franchisee to recover all its dues and outstanding amounts.

c) The Distribution Franchisee shall transfer all the Fixed Assets brought in as a part of the New Capital Expenditure in the Franchise Area in accordance with the Article-5.2.

16.6.2 Step-in Rights in the Event of Abandonment by the Distribution Franchisee

a) [Name of the Utility] or its Designate(s) shall be entitled to immediately enter any and/or all of the Site(s) and operate the Distribution System.

b) [Name of the Utility] shall issue a take-over notice to the Agreement Representative and serving of such notice shall be treated as a deemed takeover of operations by [Name of the Utility].

c) [Name of the Utility] shall invoke the Performance Guarantee and LC against the security deposit furnished by the Distribution Franchisee.

d) All Current Assets of the Distribution Franchisee in the Franchise Area shall stand transferred to [Name of the Utility].

e) All Capital (Moveable and Immoveable) Assets of the Distribution Franchisee brought in the Franchise Area in accordance with Article 5.2 shall stand transferred to [Name of the Utility].
However, the liability of meeting the repayment obligations on account of financing arrangements for such assets shall lie with the Distribution Franchisee.

16.6.3 **Step-in Rights of [Name of the Utility] in the Events of Partial Disruption of electric supply services**

In case of disruption of electric supply services in any part of the Franchise Area, leading to severe public inconvenience, [Name of the Utility] shall have a right to step-in the Franchise Area and restore electric supply services. The costs and expenses incurred for restoration by [Name of the Utility] shall be borne by the Distribution Franchisee.

16.7 **Mode of Expiry Payment**

16.7.1 The expiry payment to the Distribution Franchisee shall consist of the following:

a) Depreciated Value of capital assets worked out as per Article-5.2;
b) Value of current assets worked out as per Article-5.3;
c) Arrears accrued in the last one-month prior to Expiry as per Article-8.11.

16.7.2 An amount equal to 70% of the depreciated value of capital assets on Expiry Date worked out as per the audit conducted at the end of [Year immediately preceding the last year of the contract] contract year shall be released to the Distribution Franchisee not later than 15 days from the Expiry Date upon furnishing of a certificate of non-encumbrance by the Distribution Franchisee and from the bankers of the Franchisee.

16.7.3 The balance payment on account of capital assets after accounting for deviations shall be released on completion of physical verification and auditing but not later than 60 days from expiry subject to fulfillment of all of the following:

(i) Such Assets have been physically verified by the Joint Audit Team of [Name of the Utility] and the Distribution Franchisee and have been found to be in working order. The verification shall be completed within one month after Expiry of the agreement. In case of shortfalls, the non disputed amount shall be released promptly.

(ii) The Distribution Franchisee has furnished a Certificate of Non-encumbrance issued both by the Franchisee as well as its bankers in respect of such Distribution Assets.

(iii) The title and possession of such assets has been transferred to [Name of the Utility].
16.7.4 The payment for current assets due to the Distribution Franchisee shall be released not later than 60 days from Expiry date.

16.7.5 [Name of the Utility] shall make payment towards arrears accrued one month prior to the Expiry after such an amount has been jointly determined and agreed by [Name of the Utility] and Distribution Franchisee. The liability of [Name of the Utility] shall be limited to making payment of 90% of such amount within 60 days of such joint determination.

16.7.6 All the above payments shall be released after deductions on account of any outstanding amount towards [Name of the Utility], if any.

16.8 Mode of Termination Payment in case of [Name of the Utility] Event of Default

16.8.1 The Termination payment to the Distribution Franchisee shall consist of the following:

   i) Depreciated Value of capital assets worked out as per Article-5.2;
   ii) Value of current assets worked out as per Article-5.3;
   iii) Arrears accrued in the last one-month prior to termination as per Article-8.1

16.8.2 An amount equal to 50% of the depreciated value of capital assets on Termination date worked out as per the audit conducted at the end of last contract year shall be released to the Distribution Franchisee not later than 15 days from the Termination Date upon furnishing of a certificate of non-encumbrance by the Distribution Franchisee and from the bankers of the Franchisee.

16.8.3 The balance payment on account of capital assets after accounting for deviations shall be released on completion of physical verification and auditing but not later than 60 days from Termination Date subject to fulfillment of all of the following:

   (i) Such Assets have been physically verified by the Joint Audit Team of [Name of the Utility] and the Distribution Franchisee and have been found to be in working order. The verification shall be completed within one month after Termination of the agreement. In case of shortfalls, the non-disputed amount shall be released promptly.
   (ii) The Distribution Franchisee has furnished a Certificate of Non-encumbrance issued both by the Franchisee as well as its bankers in respect of such Distribution Assets.
(iii) The title and possession of such assets has been transferred to [Name of the Utility].

16.8.4 The payment for current assets due to the Distribution Franchisee shall be released not later than 60 days from Termination date.

16.8.5 [Name of the Utility] shall make payment towards arrears accrued one month prior to such Termination after such an amount has been jointly determined and agreed by [Name of the Utility] and Distribution Franchisee. The liability of [Name of the Utility] shall be limited to making payment of 90% of such amount within 60 days of such joint determination.

16.8.6 All the above payments shall be released after deductions on account of any outstanding amount towards [Name of the Utility], if any.

16.9 **Mode of Termination Payment in case of Distribution Franchisee Event of Default**

16.9.1 The Termination payment to the Distribution Franchisee shall consist of the following:

   a) Depreciated Value of capital assets worked out as per Article-5.2;
   b) Value of current assets worked out as per Article-5.3;
   c) Arrears accrued in the last one-month prior to Expiry as per Article-8.11.

16.9.2 An amount equal to 50% of the depreciated value of capital assets on Termination date worked out as per the audit conducted at the end of last contract year shall be released to the Distribution Franchisee not later than 15 days from the Termination Date upon furnishing of a certificate of non-encumbrance by the Distribution Franchisee.

16.9.3 The balance payment on account of capital assets after accounting for deviations shall be released on completion of physical verification and auditing but not later than 60 days from Termination Date.

16.9.4 The payment for current assets due to the Distribution Franchisee shall be released not later than 60 days from Termination date.

16.9.5 The payment for arrears accrued in the last one month prior to expiry shall be released not later than 90 days from the Termination date.

16.9.6 All the above payments shall be released after deductions on account of any outstanding amount towards [Name of the Utility], if any.
ARTICLE 17: GOVERNING LAW AND DISPUTE RESOLUTION

17.1 Governing Law

17.1.1 This Agreement has been executed and delivered in India and its interpretations, validity and performance shall be construed and enforced in accordance with the laws of India and also the laws applicable to the [Name of the State].

17.1.2 Any dispute arising out of compliance/ non-compliance of this Agreement shall be exclusively under the jurisdiction of court at [Name of the Place].

17.1.3 The jurisdiction to decide disputes between the consumers in the Franchise Area and the Distribution Franchisee shall be with the relevant Consumer Grievance Redressal Forum/s.

17.2 Amicable Settlement

17.2.1 Either Party shall be entitled to raise any dispute or differences of whatever nature arising under, out of or in connection with this Agreement including its existence or validity by giving a written notice to the other Party, which shall contain:

(i) The details of the Dispute;
(ii) The grounds for such Dispute; and
(iii) All documentary evidence in support of its claim.

17.2.2 The other Party shall, within thirty (30) days of receipt of dispute notice issued under Article 17.2.1, furnish:

(i) Counter-claim and defences if any regarding the Dispute; and
(ii) All documentary evidence in support of its defences and counter-claim.

17.2.3 Both the parties shall constitute a Permanent Dispute Resolution Body having equal representation from each of the parties. The disputes or differences arising under this Agreement shall be referred for resolution to this body, which shall communicate its decision within Thirty (30) days.
17.2.4 In case of non-settlement of dispute by the Permanent Dispute Resolution body, such dispute or differences shall be referred for decision to a body constituted of MD, [Name of the Utility] and Head, Distribution Franchisee (by whatever name called) which shall communicate its decision within a period of 15 (fifteen) days.

17.2.5 Any dispute arising out of, in connection with or with respect to this agreement, the subject matter hereof, the performance or nonperformance of any obligation hereunder, which cannot be resolved by negotiation between the Parties and the Dispute Resolution procedure as stated in the foregoing Articles, shall be exclusively submitted to arbitration at the request of either party upon written notice to that effect to the other party and. The proceedings shall be conducted subject to the provisions of the Arbitration and Conciliation Act, 1996 (the Arbitration Act) by a panel consisting of three arbitrators.

17.2.6 While submitting the dispute or difference to arbitration in accordance with this Article the Party so submitting shall, in its notice, specify the name of one arbitrator appointed by it. Within 30 (thirty) days of the receipt of notice, the other Party shall appoint an arbitrator. The third arbitrator (who will act as the chairman) shall be nominated by the two arbitrators appointed as aforesaid or, failing such nomination within 30 (thirty) days of the appointment of the second arbitrator, shall be appointed in accordance with the Arbitration & Conciliation Act, 1996.

17.2.7 The language of the arbitration shall be English. The venue of Arbitration shall be [Name of the Place].

17.2.8 The arbitration award shall be in writing. The arbitrators shall also decide on the costs of the arbitration proceedings.

17.2.9 The Parties agree that the award of the arbitrators shall be final and binding upon the Parties.

17.2.10 Notwithstanding anything to the contrary contained in this Agreement, the provisions of this Article 17 shall survive the termination of this Agreement.

17.2.11 Both the parties shall continue to perform their respective obligations during the conduct of the Dispute Settlement Procedure.
17.3 **Disputed Payments**

17.3.1 An invoice raised by [Name of the Utility] in terms of Article-7 can be disputed by the Distribution Franchisee; however, the Distribution Franchisee shall remit the payment under protest against the same to [Name of the Utility] within the stipulated time. Cases of excessive billing, if any, during the last three months shall be jointly identified by the [Name of the Utility]and DF and shall be referred to the high level committee envisaged under Annexure – 5 ‘Procedure for recovery of arrears’ in the Distribution Franchisee Agreement. Such excessive amount shall be excluded from the payment responsibility within three months.

17.3.2 In case the dispute is resolved in the favour of the Distribution Franchisee, [Name of the Utility] shall within 7 days of settlement of such dispute refund the excess amount.

17.3.3 The information submitted by Distribution Franchisee and forming a basis for the Invoice can also be disputed by [Name of the Utility].

17.3.4 In case the dispute is resolved in the favour of [Name of the Utility], the Distribution Franchisee shall within 7 days of settlement of such dispute refund the additional amount.

17.4 **Severability**

If any section, provision or Article of this Agreement is held by a court of competent jurisdiction to be invalid or unenforceable, or is pre-empted by central or state laws, regulations or regulatory agencies, the remainder of this Agreement shall not be affected, except as is otherwise provided in this agreement. However if the implication of such a situation is significant, both the parties may mutually decide the future course of action.
ARTICLE 18: FORCE MAJEURE

18.1 No Party shall be liable to the other Parties if, and to the extent, that the performance or delay in performance of any of its obligations under this Agreement is prevented, restricted, delayed or interfered with due to occurrence of any event of force Majeure beyond the parties control, which cannot be reasonably forecast or prevented, thereby, hindering the performance by the parties of any of their obligations hereunder. The Party claiming an event of force majeure shall promptly notify the other Parties in writing, and provide full particulars of the cause or event and the date of first occurrence thereof as soon as possible after the event and also keep the other Parties informed of any further developments. The Party so affected shall use its best efforts to remove the cause of non-performance, and the Parties shall resume performance hereunder with the utmost dispatch when such cause is removed. For the purpose of clarity, the Parties agree that the failure of a Party to adhere to any statutory or regulatory requirement or to obtain necessary approvals shall not be deemed to be a force majeure situation. A condition of force majeure shall not relieve any Party of any obligation due under this Agreement prior to the event of force majeure.

In the event of a prolonged event of Force Majeure (continuing for a period of more than 30 days) a preliminary notice of termination may also be issued by either Party leading to the termination of the Agreement. The payment mechanism for this case shall be the same as described in Article-16.7.

ARTICLE 19: MISCELLANEOUS PROVISIONS

19.1 [Name of the Utility] shall refrain from unreasonably interfering with the Distribution Franchisee in exercising of its rights or the performance of or compliance with its obligations under this Agreement.

[Name of the Utility] shall make all reasonable efforts to ensure that its staff (whether assigned to the Franchise Area or not) does not impede the Distribution Franchisee from exercising its rights or performing its obligations under this Agreement.

19.2 The Parties shall establish formal communication means for purposes of exercising their respective rights and performing or complying with their respective obligations under this Agreement. Each of the Parties shall designate an Engineer-in-charge who is duly authorized to act on behalf of the respective Parties, to liaise for purposes of and carry out Agreement Management pertaining to the management of all matters related to the compliance with the requirements of this Agreement. The Engineer-in-charge shall be of the rank of Chief Engineer or equivalent and above from [Name of the Utility] and a rank of General Manager and above from Distribution Franchisee.
19.3 Both the parties shall duly appoint their respective Agreement Representatives and the Disputes or differences arising out of the execution of this Agreement shall be dealt by them. The Agreement Representative shall be of the rank of Executive Director or equivalent and above from both the sides.

19.4 Distribution Franchisee may consider the use of innovative operating systems and technical solutions for loss reduction, theft prevention, credit control, etc. If such a system is being implemented then the Distribution Franchisee will submit information about such plans, processes and procedures to [Name of the Utility]. All these systems must be in compliance with Regulatory and Licensee conditions. [Name of the Utility], in consultation with the Distribution Franchisee may depute a reasonable number of its employees to be trained on such new systems and processes.

19.5 In the event the Distribution Franchisee undergoes merger/acquisition/amalgamation, it will duly seek approval from [Name of the Utility] for assignment of this agreement to the new entity. This would facilitate better coordination with the new entity.

19.6 The necessary approvals/consents under this agreement shall not be withheld or delayed unreasonably by any of the party. Any approval or consent given under this Agreement shall be valid only if given in writing.

19.7 The Distribution Franchisee may create charge on its gross margin i.e. the revenue realizations less the amount payable to [Name of the Utility] as per the regular invoices. Notwithstanding the foregoing, the repayment obligations in all cases shall lie with the Distribution Franchisee.

19.8 The language of communication between two parties shall be English only.

19.9 The Distribution Franchisee shall not use the [Name of the Utility] assets for any other use except for distribution of electricity and activities concerned with the subject of this Franchisee.

19.10 [Name of the Utility] at the request of the Distribution Franchisee shall pursue with the relevant agencies for the augmentation of EHV line and transformer capacity for Franchise Area.
19.11 [Name of the Utility] shall mark a copy of the Directives received by it under applicable laws, Regulations and Directives of [Name of the State Regulatory Commission], which are not in the public domain.

19.12 Notices

Notices to be given under this Agreement shall be in writing and in the English language. All notices must be delivered personally, by registered or certified mail or by facsimile transmission to the address given below:

For [Name of the Utility]
Engineer in Charge:
Chief Engineer Phone:
Fax:
E-Mail:
Agreement Representative:
Phone:
Fax:
E-Mail:

For Distribution Franchisee:
Engineer-in-charge:

19.13 Agreement Representative:

All notices shall be effective: (i) if sent by facsimile transmission, when sent (on receipt of confirmation of the correct number or address); (ii) if sent by registered post or certified mail, within 5 days of dispatch; and (iii) if delivered personally, on receipt by intended recipient. Provided that all notices given by facsimile transmission shall be confirmed by registered or certified mail. Each party shall forthwith notify the other party of any change in its address to which notices under this Agreement are to be delivered, mailed or facsimiled.

19.14 Amendment:

This Agreement may be amended only by written agreement of the Parties hereto, duly executed by an authorized representative of each of the Parties hereto.
19.15 Non-Waiver

The failure in any one or more instances of a Party to insist upon performance of any of the terms, covenants or conditions of this Agreement, to exercise any right or privilege in this Agreement conferred or the waiver by said party of any breach of any of the terms, covenants or conditions of this Agreement shall not be construed as a subsequent waiver of any such terms, covenants, conditions, rights or privileges, but the same shall continue and remain in full force and effect.

19.16 Binding Effect

This Agreement and the covenants, terms and conditions set forth herein shall be binding upon and shall inure to the benefit of the Parties hereto and their respective successors and permitted assigns.

Annexures attached hereto form part of the Agreement.

[Name of the Utility] and the Distribution Franchisee hereby represents and warranties that:

a) They are not prevented under the applicable Laws and Regulations to enter into this Agreement;
b) They have obtained the required authorizations/ permits to sign this Agreement.

IN WITNESS WHEREOF the Parties have executed these presents through their authorized representatives at [Name of the Place].

For and on behalf of

[Name of the Utility]

_________________________
Signature with seal

For and on behalf

[M/s (Insert name of Distribution Franchisee)]

_________________________
Signature with seal

Witness:

1.

Witness:

1.

2.

2.
19. **List of Annexure (1-8)**

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<table>
<thead>
<tr>
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<tbody>
<tr>
<td>A.</td>
<td>Annexure 1: Brief description of Franchisee Area</td>
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<tr>
<td>B.</td>
<td>Annexure 2: Methodology for energy audit</td>
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<tr>
<td>C.</td>
<td>Annexure 3: Specifications of consumer service center</td>
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<tr>
<td>D.</td>
<td>Annexure 4: Schedule of Annualized Energy Input Rates</td>
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<tr>
<td>E.</td>
<td>Annexure 5: Procedure for recovery of arrears</td>
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<td>F.</td>
<td>Annexure 6: Deputation Rules of [NAME OF THE UTILITY]</td>
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<td>G.</td>
<td>Annexure 7: Format of Performance Bank Guarantee</td>
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<td>H.</td>
<td>Annexure-8: Notification Of Electricity Duty</td>
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</table>
A. ANNEXURE-1: BRIEF DESCRIPTION OF FRANCHISE AREA

Table 1: Organisational Structure

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Name of the Division</th>
<th>Particulars of Sub Divisions</th>
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<tbody>
<tr>
<td>1</td>
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Table 2: Distribution Infrastructure Summary

<table>
<thead>
<tr>
<th>Particulars</th>
<th>Units</th>
<th>Particular</th>
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<tbody>
<tr>
<td>No. of EHV Sub-station</td>
<td>Nos.</td>
<td></td>
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<tr>
<td>33 kV Input Points</td>
<td>Nos.</td>
<td></td>
</tr>
<tr>
<td>11 kV Input Points</td>
<td>Nos.</td>
<td></td>
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<tr>
<td>33 kV Input Points (Cross Over)</td>
<td>Nos.</td>
<td></td>
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<tr>
<td><strong>Total Input Points</strong></td>
<td>Nos.</td>
<td></td>
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<tr>
<td>33 kV Substations</td>
<td>Nos.</td>
<td></td>
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<tr>
<td>33 kV Substations Capacity</td>
<td>MVA</td>
<td></td>
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<tr>
<td>11 kV Switching Stations</td>
<td>Nos.</td>
<td></td>
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<tr>
<td>33 kV Feeders</td>
<td>Nos.</td>
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<tr>
<td>11 kV Feeders</td>
<td>Nos.</td>
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<td><strong>33 KV Lines</strong></td>
<td>Km</td>
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<td>Over head Line</td>
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<td>Under Ground</td>
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<td>Total</td>
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<td><strong>11 KV Lines</strong></td>
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<td>Total</td>
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<tr>
<td><strong>L.T. Lines</strong></td>
<td>Km</td>
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<td>Over head Lines</td>
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<td>Particulars</td>
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<td>Total Km</td>
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**Poles**

| 33 KV Lines | Nos. |   |
| 11 KV Lines | Nos. |   |
| L.T. Lines  | Nos. |   |
| Total       | Nos. |   |

| 11 KV/433 V DTC | Nos. |

Table 3: Details of Transmission EHV Substations for input supply to [Name of the Area] City

<table>
<thead>
<tr>
<th>Name of the Division</th>
<th>Name of EHV/HV Substation</th>
<th>Capacity Installed (MVA)</th>
<th>Maximum Demand (MVA)</th>
<th>Connected Load (MVA)</th>
<th>No. of Input Feeders</th>
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B. ANNEXURE-2: METHODOLOGY FOR ENERGY AUDIT [To be inserted by Utility]

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C. ANNEXURE-3: SPECIFICATIONS OF CONSUMER SERVICE CENTRE [To be inserted by Utility]
### D. ANNEXURE-4: SCHEDULE OF ANNUALISED INPUT RATES

<table>
<thead>
<tr>
<th>S No</th>
<th>Commencing Year from effective Date</th>
<th>Energy Input (MUs)</th>
<th>Input Energy Rate (Rs/ Unit)</th>
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<tr>
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E. ANNEXURE-5: PROCEDURE FOR RECOVERY OF ARREARS [To be inserted by Utility]
F. ANNEXURE-6: DEPUTATION RULES OF [Name of the Utility]
G. ANNEXURE-7: PERFORMANCE GUARANTEE

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution. Foreign entities submitting Bids are required to follow the applicable law in their country)

In consideration of the (insert name of the Selected Bidder) (hereinafter referred to as “Distribution Franchisee or DF) agreeing to undertake the obligations under the Distribution Franchisee Agreement (DFA) dated_______ and the other RFP Project Documents and (Name of the Discom), agreeing to execute the DFA to execute and the other RFP Project Documents, inter alia with the DF, regarding sale, purchase and distribute power and services as a DF in the Franchise Area i.e. _______ Urban Area under the _______District, the (Name of the Bank) (hereinafter referred to as “Guarantor Bank”) hereby agrees unequivocally, irrevocably and unconditionally to pay to (Name of the Discom) at (Place) forthwith on demand in writing from (Name of the Discom) or any Officer authorized by it in this behalf, any amount up to and no exceeding Rupees ___________________only, on behalf of M/s (Name of the DF)

This guarantee shall be valid and binding on this Bank up to and including ________________ and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective DFA.

Our liability under this Guarantee is restricted to Rs. ___________ (Rs. ______________________ only). Our Guarantee shall remain in force until ________________. The (Name of the Discom) shall be entitled to invoke this Guarantee till (insert a date which is 30 days after the date in the preceding sentence).

The Guarantor Bank hereby agrees and acknowledges that the (Name of the Discom) shall have a right to invoke this BANK GUARANTE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by the (Name of the Discom), made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to the (Name of the Discom).

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by (Name of the Discom)/Authorized Representative and [Insert name of the DF] and/or any other person. The Guarantor Bank shall not require the (Name of the Discom) to justify the invocation of this BANK
GUARANTEE, nor shall the Guarantor Bank have any recourse against the (Name of the Discom) in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly the (Name of the Discom) shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the [Insert name of DF] , to make any claim against or any demand on [Insert name of DF] or to give any notice to [Insert name of DF] or to enforce any security held by the (Name of the Discom) or to exercise, levy or enforce any distress, diligence or other process against [Insert name of DF].

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to the (Name of the Discom) and may be assigned, in whole or in part, (whether absolutely or by way of security) by (Name of the Discom) to any entity to whom the (Name of the Discom) is entitled to assign its rights and obligations under the DFA.

Notwithstanding anything contained hereinaabove, our liability under this Guarantee is restricted to Rs. ___________ (Rs. ________________________ only) and it shall remain in force until ___________ [Date to be inserted on the basis of Contract Period i.e. 15 Years] with an additional claim period of thirty (30) days thereafter. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if the (Name of the Discom) serves upon us a written claim or demand.

Signature ____________________
Name___________________
Power of Attorney No._______________

For
_______ [Insert Name of the Bank] __

Banker's Stamp and Full Address.
Dated this ____ day of ____, 20__
H. ANNEXURE-8: NOTIFICATION OF ELECTRICITY DUTY
I. ANNEXURE-9: Details of projects approved under schemes of Government of India or the State Government or any Department or Undertakings thereof or any multilateral funding organizations