To

As per list

Subject:- Surrendered share of power by States in various power stations - reg.

Sir/Madam,


The letters are again enclosed received from Govt. of Odisha, DVC, Govt. of Rajasthan, Govt. of Himachal Pradesh, Govt. of Haryana, Govt. of Sikkim, Govt. of Meghalaya, Govt. of Manipur, Govt. of Punjab, Govt. of Jharkhand, Govt. of Madhya Pradesh, Govt. of NCT of Delhi, Govt. of UT of Dadra & Nagar Haveli and NEEPCO surrendering their power. These letters are also available in Ministry of Power website (www.powermin.nic.in). If the State is interested to avail this power, the quantum and the period may be indicated, so that suitable reallocation can be considered by the Ministry.

Yours faithfully,

(D.Guha)

Under Secretary to the Government of India
Telefax:23719229
Email: opmonitor-power@nic.in

Encl: As above.
Distribution List:

1. Secretary (Power), Govt. of Arunachal Pradesh, Jal Vidyut Bhawan, Niti Vihar, Near IG. Park Gate, Itanagar-791111
2. Commissioner & Secretary, Power Deptt., Government of Assam, P.O. Assam Sachivalaya, Block-C, 3rd Floor, Dispur-781006
3. Secretary (Energy), Government of Bihar, 8, Darogaroy Path, Patna-800001
5. Commissioner-cum-Secretary (Energy), Government of Meghalaya, Meghalaya Civil Sectt., Shillong-793001
7. Commissioner & Secretary, Power Deptt., Government of Nagaland, New Sectt. Complex, Kohima-797001
8. Principal Secretary (Power), Government of Tripura, New Sectt. Complex, Power Department, Agartala-799001
9. Secretary (Power), Government of Sikkim, Power Department, Kazi Road, Gangtok-737101
10. Addl Chief Secretary, Department of Power & NCES, Government of West Bengal, 1, Kiron Shanker Roy Road, New Sectt. Building, 7th Floor, Kolkata-700001
11. Secretary (Power), Electricity Department, Govt. of Goa, Panaji-403001
12. Principal Secretary (Power), Govt. of Haryana, Power Department, 37, 7th Floor, Sector-1, Chandigarh-160001
13. Principal Secretary (Energy), Govt. of Uttar Pradesh, Bapu Bhawan, UP Sachivalaya, Lucknow-226001
14. Principal Secretary (Energy), Govt. of Maharashtra, Mantralaya, Madam Cama Road, Hutatma Rajguru Square, Nariman Point, Mumbai-400032
15. Principal Secretary (Energy), Govt. of Chattisgarh, D.K.S. Bhavan, Mantralaya, Raipur-492001
16. Principal Secretary (Energy), Energy Deptt., Block-5, 5th Floor, Govt. of Gujarat, Sachivalya, Gandhinagar-382010
17. Principal Secretary (Power), Govt. of Himachal Pradesh, Shimla-171002
18. Principal Secretary (Power), Govt. of Jammu & Kashmir, Civil Secretariat, Jammu/Srinagar-180001
19. Principal Secretary (Energy), Govt. of Jharkhand, Nepal House, Doranda, Ranchi-834002
20. Principal Secretary (Energy), Govt. of Madhya Pradesh, Energy Deptt., Mantralaya, Vallabh Bhavan, Bhopal-462004
21. Principal Secretary, Department of Energy, Govt. of Odisha, Bhubaneswar-751001
22. Secretary (Energy), Govt. of Rajasthan, Room No. 4122, Main Building Sectt., Jaipur-302001
23. Addl. Chief Secretary (Energy), Govt. of Uttarakhand, Sectt Deharadun-248001
24. Principal Secretary (Power), Andaman & Nicobar Admn, Port Blair-744101
25. Principal Secretary (Power), Govt. of NCT of Delhi, Delhi Sectt., 8th floor, B-Wing, I.P. Estate, New Delhi-110002
26. Secretary (Power), UT's of Dadra, Nagar Haveli, Daman & Diu, Sectt., Silvassa-396230
27. Secretary (Power), 4th floor, UT Secretariat, Sector-9, Chandigarh-160009
28. Secretary (Power), Govt. of Punjab, Punjab Mini Secretariat, Sector-9, Chandigarh-160009
<table>
<thead>
<tr>
<th>State</th>
<th>Stations</th>
<th>Installed Capacity</th>
<th>Surrendered power in MW</th>
<th>FC @85 Level</th>
<th>VC</th>
<th>Total Cost (Rs)</th>
<th>Total Cumulative Power in (MW)</th>
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GOVERNMENT OF ODISHA
DEPARTMENT OF ENERGY

No: 2651/En. Dated: 17.11.2014

From
Sr. Shreechandra Mahapatra, IAS,
Principal Secretary to Govt

To
The Joint Secretary, Ministry of Power,
Govt. of India, Shram Shakti Bhawan,
Raas Marg, New Delhi-110001

Sub: Surrender of allocated power from NTPC stations located outside the State.

Sir,

I would like to invite a reference to this to this Deptt. Letter No.6580 dt. 12.11.2014 and No.855 dt. 11.12.2014 on the subject cited above and to request that upcoming NTPC power from stations located outside the State of Odisha (Except North Karanpura Super Thermal Power Station) may be de-allocated at an early date.

Ministry of Power, Govt. of India vide Notification dt. 03.07.2012 had allocated 416 MW of power from Bahub stage I (3x138 MW) and 166 MW of power from Bahub stage II (2x83) of NTPC situated in Bihar. In the meantime NTPC vide letter dated 14.11.2014 have declared commercial operation of one unit (unit#4) of Bahub stage II (660 MW) (copy enclosed) from which GRIDCO have the entitlement of 399.96 MW which is being currently scheduled. Another unit of Bahub stage II (unit#5) is likely to be commissioned soon. In view of increased allocations from the State based NTPC and UMPP plants, power from Bahub station is not required.

I would therefore, request that as a first measure, power from Bahub station of NTPC (Stage I & II) which has already been put to commercial operation may be de-allocated immediately.

Yours Faithfully,

Principal Secretary to Govt.

Memo No. 2651/En.

Copy forwarded to the Ctd. GRIDCO for information with reference to his letter No.6580 dt. 12.11.2014.
No. NEEPCO/ND/121/D(F)/2017/888

Dated: 26/12/2017

To
Shri Ghanshyam Prasad,
Chief Engineer,
Ministry of Power,
Shram Shakti Bhawan,
Rafi Marg, New Delhi – 110001.

Sub: Re-allocation of Power in respect of NEEPCO’s 600 MW Kameng H.E.P.

Sir,

This has reference to letter No.11/1/2002-DO(NHPC) dated 14.07.2009 wherein allocation of power in respect of NEEPCO’s 600 MW Kameng H.E. Project to various beneficiaries of North Eastern Region, Northern Region and Western Region was communicated.

The following five beneficiary states with a total allocated quantum of 131 MW have surrendered their allocations. Copies of letters from the beneficiaries in this respect are attached for reference.

<table>
<thead>
<tr>
<th>Sl.No.</th>
<th>Beneficiary States</th>
<th>Allocated Quantum (MW)</th>
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<tbody>
<tr>
<td>1.</td>
<td>Goa</td>
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</tr>
<tr>
<td>2.</td>
<td>Meghalaya</td>
<td>15</td>
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<tr>
<td>3.</td>
<td>Gujrat</td>
<td>48</td>
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<td>4.</td>
<td>Madhya Pradesh</td>
<td>32</td>
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<td>5.</td>
<td>Delhi (3 DISCOMS)</td>
<td>34</td>
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<td><strong>Sub Total</strong></td>
<td><strong>131</strong></td>
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</table>

It is further to inform that the first year and thirteenth year tariff works out to Rs. 4.28 per unit and Rs. 2.85 per unit respectively on the CEA approved project cost at December,2015 price level.

In view of the above, the Ministry of Power is requested to kindly look into the matter and the allocated shares of Goa, Meghalaya, Delhi, Gujrat and Madhya Pradesh (131 MW) from Kameng HEP Project may kindly be reviewed and re-allocated.

Thanking you,

Yours faithfully,

(M. Shiva Shrinmuganathan)
Director (Finance)
Ref: Comml/MOP/Allocation/1127 Dated: 27.03.2018

To
The Director (Thermal),
MOP, GOI, Shram Shakti Bhawan,,
Rafi Marg, New Delhi-110001.

Sub: Surrender of NTPC coal Power allocated to DVC from different NTPC Power Stations.

Ref: 1) PPA dated 30.12.2010 between DVC and NTPC for 31.8 MW power from Farakka STPS-III.
2) PPA dated 30.12.2010 between DVC and NTPC for 10 MW power from Muzaffarpur TPS.
3) Bulk Power supply Agreement dated 25.03.1993 between DVC and NTPC for 3.1 MW power
   from Talcher Stage-I.
4) All the correspondences in the past on the subject issues as enclosed in the Annexure

Dear Sir,

Reference may kindly be made to the above.

At present, DVC has to procure Coal Power allocated by MOP, GOI from different Stations of
NTPC and the same is tabulated below:

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Name of NTPC’s Thermal Power Plants</th>
<th>Coal Power allocated by MOP to DVC(MW)</th>
<th>Reference letter</th>
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<td>3</td>
<td>Farakka STPS-III</td>
<td>31.8</td>
<td>Letter from MOP vide no.5/51/2010-Th-II dated 09.12.10</td>
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<td>4</td>
<td>Talcher STPS Stage-I</td>
<td>3.1</td>
<td>REA account for April’2016 issued by ERPC vide no. ERPC/Com-I/REA/2017413-52 dated 05.05.2017</td>
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<td>5</td>
<td>Muzaffarpur Kanti Bijli Utpadan Nigam Limited (KBUNL)</td>
<td>10.14</td>
<td>Letter from MOP vide no.5/14/2009-Th-II dated 10.12.10</td>
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<td>Total 45.04 MW</td>
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HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED
(A State Govt. Undertaking)
No. HPSEBL/CE(SO)/IS-07A(Vol-XI)/2017-18- Dated: 8-5-17
To
The Secretary (Power),
Ministry of Power, Gol,
Shram Shakti Bhawan,
Rafi Marg, New Delhi-01.
Fax No. 011-23721487

Subject: Allocation of HP’s State of Region share in Unchahar TPP-IV and Tanda TPP-II (2x660 MW) and other upcoming Thermal Power Stations of NTPC to other utilities.

Sir,

It is informed that HPSEBL has sufficient power available through long term power purchase agreements and upcoming hydro power project in the State to meet the demand of the State. The actual growth in the demand of power of the state is far less than the demand anticipated at the time of entering into long term power purchase agreements with NTPC for their upcoming thermal power stations. The purchase of power from these thermal power stations of NTPC will thus increase our surplus power during summer/monsoon months making it difficult to dispose off the same economically.

Further HPERC has also categorically advised HPSEBL to adopt futuristic policy of power consumption from Green and Clean sources and procure 100% Green Power from sources within the State only.

It is, therefore, requested to allocate the State of Region share of Himachal Pradesh in the upcoming thermal projects of NTPC including Unchahar TPP Stage-IV and Tanda Stage-II. It is also requested to reallocate the share of HP State in Anta, Auriya and Dadri Gas Power Stations of NTPC to other needy utilities as requested by Himachal Pradesh vide Managing Director, Himachal Pradesh State Electricity Board Limited letter no:HPSEBL/ CE (SO&P)/IS-05A /2015-01-03 dated 01.04.2015 (copy enclosed).

Thanking you,

Yours sincerely,

Addl. Chief Secretary (Power)
Cum-Chairman, HPSEBL,
Vidyut Bhawan, Shimla-171004
HIMACHAL PRADESH STATE ELECTRICITY BOARD LIMITED  
(A State Govt. Undertaking)  
No.HPSEBL/CE(SO&P)/IS-5A/2015 - 01-4-15  
Dated 01-4-15

To,

The Secretary (Power),  
Ministry of Power, Govt. of India,  
Shram Shakti Bhawan, Rafi Marg,  
New Delhi-110001.

Subject:- Surrendering of Power from Anta, Auriya and Dadri Power Stations.

Sir,

I have the privilege to share with you that during last one decade Govt. of Himachal Pradesh has been able to add substantial Hydro Generation Capacities in the power system through various stakeholders viz. State Utilities, CPSUs, JVs & IPPs and by March, 2014 the installed hydro capacity of HP is pegged at 9000 MW. Though major quantum of this power flow out to neighbouring States and helps the Grid yet this simultaneously has facilitated in big way in meeting base load requirements of HP State during summer and winter months.

In light of above mentioned present developments in Hydro power and the emerging Scenario, the demand and supply position of the HP State has been reviewed by Governmental, Regulatory and HPSEBL authorities and it principal decision has been taken that HP State in the first instance shall surrender its allocated share in Anta, Auriya and Dadri Power Stations of NTPC as enshrined in the PPA dated 31.01.1994. The detail of these projects, HP share etc. of power which is requested to be de-allocated for the entire period of projects is appended hereunder:

<table>
<thead>
<tr>
<th>Sr. No.</th>
<th>Station</th>
<th>Installed Capacity (in MW)</th>
<th>%age</th>
<th>MW</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Anta</td>
<td>419.33</td>
<td>3.58</td>
<td>15.01</td>
</tr>
<tr>
<td>2</td>
<td>Auriya</td>
<td>663.36</td>
<td>3.32</td>
<td>22.02</td>
</tr>
<tr>
<td>3</td>
<td>Dadri</td>
<td>829.78</td>
<td>3.01</td>
<td>24.98</td>
</tr>
<tr>
<td><strong>Total Quantum (in MW)</strong></td>
<td></td>
<td></td>
<td><strong>62.01</strong></td>
<td></td>
</tr>
</tbody>
</table>

It will be appreciable, if you could please take early action on the above matter and allocate the power from these stations to other needy entities.

Thanking you,

Yours faithfully,

Managing Director,
HPSEBL, Vidyut Bhawan,
Shimla-171004

Copy of the above is forwarded to the following:

1. The Principal Secretary (Power), Govt. of Himachal Pradesh, Shimla-2 for kind information pleases.

2. The Chairman & Managing Director, NTPC Ltd., NTPC Bhawan, Scope Complex-7, Institutional Area, New Delhi-110003, for kind information please. It is requested to take up the matter with Ministry of Power, Govt for de-allocation of above power.

Managing Director,
HPSEBL, Vidyut Bhawan,  
Shimla-04
No. F. 7(2) Energy/2003

Jaipur. Dated 8.4.2015

Secretary
Ministry of Power,
Government of India,
Shram Shakti Bhawan,
Rafi Marg,
New Delhi- 110001.

Sub: Surrender of Power receiving from NTPC station, Jhajhar

In reference to subject cited above, looking to the load trend of Rajasthan Discoms and availability of cheaper power, Rajasthan state is interested to surrender the power share of Rajasthan of 9.75 MW in NTPC station, Jhajhar forever.

Therefore, you are requested to de-allocate the complete share of power of Rajasthan in NTPC station, Jhajhar with immediate effect.

(Sanjay Malhotra)
Pr. Secretary, Energy
GOVERNMENT OF MEGHALAYA
POWER DEPARTMENT

Dated Shillong, the 15th May, 2015

To

Government of India
Ministry of Power, Shram Shakti Bhavan, Rafi Marg,
New Delhi – 110001
(Tele Fax 23221487)

Sub: Temporary surrendering of Power from NTPC Bongaigaon Thermal Power Station (BTPS).

Sr:

In drawing your kind attention to the Power Purchase Agreement (PPA) which was entered upon between the erstwhile Meghalaya State Electricity Board (MeSEB) and the National Thermal Power Corporation Limited (NTPC) on 13-07-2007 [a copy of which is enclosed for ready reference], I am to state that the share allocated by the Ministry of Power, Government of India to Meghalaya from the upcoming 3x250 MW Bongaigaon Thermal Power Station is 53 MW. However, after having reviewed the availability vis-à-vis the demand situation, it is observed that the State has adequate power to meet its requirement up to the year 2021.

The Government of Meghalaya would therefore like to surrender this entire allocation of 53 MW of Power from the NTPC-BTPS temporarily without the levy of fixed charges up to the year 2021. I would also request you to kindly arrange for issue of necessary orders in this regard.

Yours Faithfully,

(J. LYNGDOTH)
Commissioner & Secretary to the Govt. of Meghalaya,
Power Department
GOVERNMENT OF MEGHALAYA
POWER DEPARTMENT

NO. POWER.95/2012/147. Dated Shillong, the 20th April, 2016.

To

The Secretary,
Government of India,
Ministry of Power, Shram Shakti Bhavan, Rafi Marg,
New Delhi – 110001
(Tele Fax : 23721487)

Sub:- Surrendering of Power from NTPC-Bongaigaon Thermal Power Station (BTPS).

Reference:- No. POWER-95/2012/107 Dated 15-05-2015

Sir,

Reference is invited to the above correspondence where the entire allocation of 33 MW of power from NTPC-Bongaigaon Thermal Power Station (BTPS) was surrendered without the levy of fixed charges up to the year 2021, after having reviewed the availability of power vis-à-vis the demand situation. Further, the Executive Director (Comml) NTPC has informed that the 1st unit of the 3x250 MW BTPS would be declared as on Commercial Operation w.e.f 00:00 Hrs of 01-04-2016 for which the allocated share for Meghalaya is 18 MW.

Therefore, we also propose to surrender this share of 18 MW of power from the NTPC-BTPS, for which necessary orders may kindly be issued in this regard.

Yours faithfully,

(J. LYNGDOH)
Commissioner & Secretary to the Govt. of Meghalaya,
Power Department.
GOVERNMENT OF SIKKIM
ENERGY AND POWER DEPARTMENT

No. [To be filled]

Dated Gangtok, the 18th May, 2005.

To,

The Under Secretary to the Government of India, Thermal-2
Ministry of Power, Government of India,
Shram Shakti Bhawan, Rafi Marg.
New Delhi – 110001.

SUBJECT: - SURRENDER OF CENTRAL ALLOCATION OF POWER FROM BARH-2
STPP - 660 MW.

Dear Sir,

The Energy and Power Department, Government of Sikkim has a share of 1.51% of thermal power from BARH II (660 STPP, NTPC) i.e. 9.96 MW of share to the state of Sikkim. However the cost per unit is exceeding Rs 6/kWh and at such a high rate it becomes totally unviable for the state of Sikkim to continue drawing the allocated share of power. It is therefore requested that the 1.51% of share allocated for Sikkim may kindly be withdrawn and the same reallocated elsewhere. The Energy and Power sincerely regrets the surrender of the power allocated to Sikkim.

It is also requested that an order for the cancellation of the allocated share may kindly be issued at the earliest since Energy & power department is liable to pay for the capacity charges even though the department has not been scheduling the power from the said generating unit.

Thanking You,

(K.L. Gyurmed)
Member Secretary/trading

Copy to :-
1. Member Secretary (ERPC), Eastern Regional Power Committee 14, Golf Club Road, Tollygunge, Kolkata - 700033.
2. Regional Executive Director (East-I), NTPC, Patna.
GOVERNMENT OF SIKKIM
ENERGY AND POWER DEPARTMENT

Dated Gangtok the 29th February 2015

To,

The Under Secretary to the Government of India, Thermal -II
Ministry of Power, Government of India,
Shram Shakti Bhawan, Rafi Marg,
New Delhi – 110001.

SUBJECT: SURRENDER OF CENTRAL ALLOCATION OF POWER FROM BARH -II
STPP - 660 MW.

Dear Sir,

With reference to our letter no 15/TRD/E&P/2014-15/1 dated 18th
MAY 2015, it is to again remind your good office that the Energy and Power
Department, Government of Sikkim has a share of 1.51% of thermal power
from BARH II (660 STPP, NTPC) i.e 9.96 MW of share to the state of Sikkim.
However the cost per unit is exceeding Rs 6/Kwh and at such a high rate it
becomes totally unviable for the state of Sikkim to continue drawing the
allocated share of power. It is therefore requested that the 1.51% of share
allocated for Sikkim may kindly be withdrawn and the same reallocated
elsewhere. The Energy and Power, sincerely regrets the surrender of the power
allocated to Sikkim.

It is also requested that an order for the cancellation of the allocated
share may kindly be issued at the earliest since Energy & power department is
able to pay for the capacity charges even though the department has not been
scheduling the power from the said generating unit.

Thanking You,

K.B. KUNWAR
Chief Engineer/Head of Office

Copy to :-

1. Member Secretary (ERPC), Eastern Regional Power
   Committee 14, Golf Club Road, Tollygunge, Kolkata – 700033.
2. Regional Executive Director (East-I), NTPC, Patna.

Chief Engineer/Head of Office
Delhi being a landlocked city with neither coal reserves nor hydel potential is largely dependent upon CPSUs as major source of its power supply. The average power purchase cost of Delhi is high vis-a-vis many States in India resulting in the levy of a higher electricity tariff. The matter of costly power was also discussed with your good self during our meeting on 28.04.2015 and you were kind enough to offer that if Delhi wants to surrender the power allocated from few central sector stations it will get the full cooperation in this regard from the Central Government.

On the basis of the inputs from the deliberations conducted with all the stakeholders with an objective to reduce the burden of high electricity tariff, it is proposed to surrender the power from the following central sector stations in the same sequence of priority as mentioned hereunder:

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Plant Name</th>
<th>Allocation to Delhi (MW)</th>
<th>Proposal for surrender</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>BTPS (Badarpur) (NTPC)</td>
<td>705</td>
<td>Three units (3x95 MW = 285 MW) to be surrendered permanently</td>
</tr>
<tr>
<td>2.</td>
<td>Auraliya (NTPC)</td>
<td>72</td>
<td>Full 72 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>3.</td>
<td>Dadri - Gas (NTPC)</td>
<td>91</td>
<td>Full 91 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>4.</td>
<td>Anta (NTPC)</td>
<td>44</td>
<td>Full 44 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>5.</td>
<td>Dadri Stage - II (Thermal) (NTPC)</td>
<td>735</td>
<td>Full 735 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>6.</td>
<td>APPCL Jhajjar (Aravali)(NTPC)</td>
<td>693</td>
<td>Full 693 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>7.</td>
<td>Koldam (NTPC)</td>
<td>87</td>
<td>Full 87 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>8.</td>
<td>Dulhadi (NHPC)</td>
<td>50</td>
<td>Full 50 MW allocation to be surrendered permanently</td>
</tr>
</tbody>
</table>

contd...2/
<table>
<thead>
<tr>
<th></th>
<th>Project</th>
<th>Allocation</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>9</td>
<td>Chamera-III (NHPC)</td>
<td>29</td>
<td>Full 29 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>10</td>
<td>Panwati-III (NHPC)</td>
<td>66</td>
<td>Full 66 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td>11</td>
<td>Tehri HEP (THDC)</td>
<td>103</td>
<td>Full 103 MW allocation to be surrendered permanently</td>
</tr>
<tr>
<td></td>
<td>Total</td>
<td>2675</td>
<td>2255 MW allocation to be surrendered permanently</td>
</tr>
</tbody>
</table>

In view of the above, you are requested to accede to the request of Delhi Government for surrender of above referred power with immediate effect and reallocate the same to other needy States.

Yours sincerely,

(Satyendra Jain)

Shri Piyush Goyal,
Hon'ble Minister of State (I/C) for Power, Coal and New & Renewable Energy,
Govt. of India,
Shram Shakti Bhawan, Rafi Marg,
New Delhi – 110001
To,
The Secretary,
Ministry of Power,
Govt. of India,
Shram Shakti Bhawan, Rafi Marg,
New Delhi

Sub:- Surrender of power from Mouda STPS Stage-I (2x500 MW) of M/s NTPC Limited.

Please refer to the letter dated 18.08.2003 cited under reference vide which Ministry of Power, Government of India had allocated 156.41 MW power from (2x500 MW) Mouda Super Thermal Power Station (Stage-I) of M/s NTPC Limited to Madhya Pradesh. A Power Purchase Agreement was also executed between erstwhile MP Power Trading Company Limited (now M.P. Power Management Company Ltd. (MPPMCL)) and NTPC Ltd on 24.12.2007 for purchase of the allocated power from Mouda STPS (Stage-I).

It has been observed that, off late, only about 37.5% of the allocated power from Mouda STPS Stage-I (2x500 MW) could be scheduled by the State, as variable cost of power Mouda was on the higher side as compared to the power available to the State from the other own generation. Thus, as cheaper power from other tie-up sources, this situation is likely to prevail in the coming years also. It has therefore been decided by MPPMCL to surrender this 156.41 MW share of power allocated to Madhya Pradesh from Mouda STPS Stage-I of NTPC.

In view of the above, as directed, it is requested to kindly de-allocate M.P’s share in the above power station with immediate effect.

Deputy Secretary

No. F - 3/58/2012/13 (Vol VII)

Copy to:
1. The Chairman & Managing Director, NTPC Limited, Stage Complex, Lodhi Road,
   New Delhi 110 003
2. The Chairman, Central Electricity Authority, Sewa Bhawan, B.H.R. Pratap Marg,
   New Delhi 110 001
3. For information and further reference.

Deputy Secretary
To,
The Under Secretary
Govt. of India
Ministry of Power
Shram Shakti Bhawan,
Rafi Marg, New Delhi

Jabalpur, Dated: 16th June 2016

Sub: Surrender of Power allocated to the state of MP from various Thermal Power Stations of NTPC Ltd.

Ref: (i) CGM (Commercial), MPPMCL's letter No. 185 dtd. 12.02.2016

Kindly refer letters dt. 19th July 2016 from GoMP, Energy Deptt., Bhopal and 12th Feb. 2016 from Chief General Manager (Comm.), MPPMCL, Jabalpur vide which it has been requested for de-allocation/reduction of share of power allocated to the MP state from NTPC Thermal Power stations.

<table>
<thead>
<tr>
<th>S. No.</th>
<th>Name of Power station</th>
<th>Capacity in MW</th>
<th>MPPMCL allocation in MW</th>
<th>Request for surrendering of power by MPPMCL</th>
<th>Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>2.</td>
<td>Mouda II STPS NTPC</td>
<td>1320</td>
<td>211</td>
<td>full</td>
<td>Letter dt. 19th July 2016</td>
</tr>
</tbody>
</table>

GoMP Energy Department in its letter dtd. 19th July 2016 has also emphasized that because of substantial increase in RPO by Government of India, State is required to absorb additional power from the renewable energy sources also, hence substantiating claim for this request for de-allocation.

In view of above, it is once again requested to kindly consider de-allocation/reduction in share of power allocated to MP State from the aforesaid TPS, so that financial burden of Discoms can be reduced.

Encl: - Letter dt. 19th July 2016 |

(Pramod Chowdhary)
Chief General Manager (Commercial)
MPPMCL: Jabalpur

Copy to:
1. The Dy. Secretary (Energy), GoMP, Vallabh Bhawan, Bhopal
2. The General Manager (Commercial), NTPC Limited, Lodhi Road, New Delhi
3. The Chief Engineer (G.O.), CEA, Sewa Bhawan, RK Puram, New Delhi
4. The Addl. General Manager (C), NTPC, Shakti Bhawan, Block No. 8, Rampur, Jabalpur.

Encl: - As above.
Subject: Surrendering of Haryana Share from Anta, Auriya and Dadri Gas Power Plants of NTPC.

Haryana has signed Power Purchase Agreement with Anta, Auriya & Dadri Project on dated 31.01.1994 for supply of Power from the said projects.

Presently, Haryana is getting its allocated share of 102 MW from the said projects. In the present scenario, Haryana is a power surplus State and very less power is being scheduled from these projects due to its lower standing in merit order. However, Haryana is continuously paying the fixed charges which are burdening the consumers of Haryana in terms of higher tariff.

In view of the above, as it is evident from the past trends that the power demand will not picked up for next two years, I would, thus, request that the share of Haryana state power from the said projects may be considered surrendered and re-allocated to the needy State(s). The surrendering of power may kindly be made for a period of at least two years.

With kind regards,

Yours sincerely,

(Rajan Gupta)

Shri B.N. Sharma, IAS,
Additional Secretary,
Govt. of India, Ministry of Power,
New Delhi.
Rajan Gupta, IAS

Subject: Surrendering of power from Indira Gandhi Super Thermal Power Project, Jhajjar.

Dear Shri B.N. Sharma,

Kindly refer to the subject noted above.

You are aware that NTPC has set up a 3x500 MW Power Plant at Jharli (Jhajjar). This plant started generating power from the year 2011. 46.2% of power, i.e. 693 MW, comes to the share of Haryana. This power is amongst the more expansive power for the State. In the present scenario of low demand, Haryana Government has decided to surrender its entire share of power in this Power Plant for a period of one year.

Government of Haryana shall be grateful, if surrender of power by the State in IGSTP Jhajjar is accepted by the Ministry of Power, Government of India and reallocated to any other State. I shall be grateful for an early action in this regard.

With warm regards,

Yours sincerely,

(Rajan Gupta)

Shri B.N. Sharma, IAS
Additional Secretary,
Govt. of India, Ministry of Power,
New Delhi.
I may bring to your kind notice that Haryana has contracted more power than its likely requirement in next 2-3 years. Accordingly, the power is being scheduled as per actual requirement in merit order. 693 MW power has been contracted from the NTPC Aravali Power Company Private Limited (APCPL). Since the power of this plant is very expensive and falls low in the merit order, it is not being scheduled. The Haryana Power Companies, however, have to pay the fix cost amounting to Rs.815 crore per year. This is resulting into unnecessary burden on the consumers of the State.

It has been decided by the State to surrender this power for a period of one year, for which a request has been made to the Ministry of Power for allocating it to any other desirous State.

I may request for your kind intervention for expediting the surrender of power by Haryana from NTPC APCPL plant and its allocation to any other state.

Yours sincerely,

(Manohar Lal)

Shri Piyush Goyal,
Minister of State (Independent Charge) for Power,
Government of India, Ministry of Power,
Shram Shakti Bhawan,
New Delhi-110001.
Subject: Surrendered Share of Power by States in various Power Stations

Dear Sir,

Punjab is having surplus power available after meeting up the demand in the State from its own sources as well as external sources tied up under various long term Power Purchase Agreements. Due to this, PSPCL is not scheduling power from Anta, Auryia, Dadri and APCPL Jhajjar. Power from these NTPC Thermal Projects can easily be surrendered permanently as under:-

<table>
<thead>
<tr>
<th>Sr. No.</th>
<th>Name of NTPC Plants</th>
<th>Installed capacity (MW)</th>
<th>Allocated share of Punjab MW(%)</th>
<th>UN-allocated Share of Punjab MW (%)</th>
<th>Total MW (4+5)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Anta G/ L/R</td>
<td>419</td>
<td>48.98 (11.69)</td>
<td>16.26 (3.88)</td>
<td>65.24</td>
</tr>
<tr>
<td>2.</td>
<td>Auryia G/ L/R</td>
<td>663</td>
<td>83.01 (12.52)</td>
<td>17.84 (2.69)</td>
<td>100.85</td>
</tr>
<tr>
<td>3.</td>
<td>Dadri G/ L/R</td>
<td>830</td>
<td>131.97 (15.90)</td>
<td>15.02 (1.81)</td>
<td>146.99</td>
</tr>
<tr>
<td>4.</td>
<td>APCPL Jhajjar</td>
<td>1500</td>
<td>--</td>
<td>6 MW to 23.1 MW (04% to 1.54% of 1500 MW)</td>
<td>6 MW to 23.1 MW</td>
</tr>
</tbody>
</table>

In view of the above, it is requested that the allocated/unallocated share of power to PSPCL from these projects may please be re-allocated/de-allocated to the power deficit States.

With regards,

Yours sincerely,

(A Venu Prasad)

Sh. P.K. Pujari, IAS
Secretary,
Ministry of Power,
Government of India, New Delhi
Subject: To surrender PSPCL share in NTPC/NHPC generating stations.

******

Dear Sir,

The power surplus scenario in the State with the commissioning of 3 IPPs in Punjab (NPL, TSSL & GVK), to de-allocate the PSPCL’s share (allocated/un-allocated) of power from the following 8 Generation Stations of NTPC/NHPC and to re-allocate the same to the needy/power deficit States in India:

<table>
<thead>
<tr>
<th>Sr. No.</th>
<th>Name of Generating Stations</th>
<th>Installed capacity (MW)</th>
<th>Allocated Share of Punjab MW</th>
<th>Un-allocated Share of Punjab MW</th>
<th>Total MW (4+5)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Anta G/L/R NTPC</td>
<td>419</td>
<td>48.98</td>
<td>16.26</td>
<td>65.24</td>
</tr>
<tr>
<td>2.</td>
<td>Aturia G/L/R NTPC</td>
<td>663</td>
<td>83.01</td>
<td>17.84</td>
<td>100.85</td>
</tr>
<tr>
<td>3.</td>
<td>Dadri G/L/R NTPC</td>
<td>830</td>
<td>131.97</td>
<td>15.02</td>
<td>146.99</td>
</tr>
<tr>
<td>4.</td>
<td>APCPL Jhajjar NTPC</td>
<td>1500</td>
<td>--</td>
<td>6.0 to 23.1</td>
<td>6.0 to 23.1</td>
</tr>
<tr>
<td>5.</td>
<td>Unchahar-1 NTPC</td>
<td>420</td>
<td>36.00</td>
<td>-</td>
<td>36.00</td>
</tr>
<tr>
<td>6.</td>
<td>Farakka NTPC</td>
<td>1600</td>
<td>22.24</td>
<td>-</td>
<td>22.24</td>
</tr>
<tr>
<td>7.</td>
<td>Uri-II NHPC</td>
<td>280</td>
<td>19.52</td>
<td>-</td>
<td>19.52</td>
</tr>
<tr>
<td>8.</td>
<td>Patbati-III NHPC</td>
<td>520</td>
<td>40.87</td>
<td>-</td>
<td>40.87</td>
</tr>
</tbody>
</table>

It is further mentioned that due to high variable cost of above Plants, very less power is scheduled from these Plants and that too during the summer season only. However, fixed charges are bound to be paid thus resulting in huge financial burden on PSPCL. It is further informed that PSPCL has already requested to NTPC and NHPC to stop scheduling PSPCL share from the above 8 Generating Stations.

Earlier, also vide this office D.O. dated 29.4.2016 (copy enclosed), it was requested that allocated/unallocated share of power to PSPCL from Plants listed at 1 to 4 above may please be de-allocated and re-allocated to the power deficit States in the country.

It is, therefore, once again requested to de-allocate the PSPCL’s share (allocated/un-allocated) of power from the above 8 Generation Stations of NTPC/NHPC and to re-allocate the same to the needy/power deficit States in India please.

Yours Sincerely,

(A Venu Prasad)

Subject: - To Surrender PSPCL Share of power in NTPC/NHPC generating stations.

I would like to draw your kind attention to my earlier D.O. letters dated 10.8.2016 and 16.9.2016 (copies enclosed), wherein, it was requested that allocated/un-allocated share of power to PSPCL from NTPC/NHPC generating stations bede-allocated and re-allocated to the power deficit States in the country.

With the Commissioning of three IPPs in the State of Punjab (NPL, TSPL and GVK), the State is now surplus in power. In view of the power surplus scenario, PSPCL has already requested NTPC and NHPC to stop scheduling of PSPCL share from the 11 generating stations listed below:-

<table>
<thead>
<tr>
<th>Sr. No.</th>
<th>Generating station</th>
<th>Installed Capacity (MW)</th>
<th>Allocated Share of Punjab (MW)</th>
<th>Un-allocated Share of Punjab (MW)</th>
<th>Total MW (4+5)</th>
<th>Validity of BPSA/PPA</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Anta G/L/R</td>
<td>NTPC</td>
<td>419</td>
<td>48.98</td>
<td>66.26</td>
<td>65.24</td>
</tr>
<tr>
<td>2</td>
<td>Auriya G/L/R</td>
<td>NTPC</td>
<td>663</td>
<td>83.01</td>
<td>17.84</td>
<td>100.85</td>
</tr>
<tr>
<td>3</td>
<td>Dadri G/L/R</td>
<td>NTPC</td>
<td>830</td>
<td>131.97</td>
<td>15.02</td>
<td>146.99</td>
</tr>
<tr>
<td>4</td>
<td>Unchahar-I</td>
<td>NTPC</td>
<td>420</td>
<td>36.00</td>
<td>-</td>
<td>36.00</td>
</tr>
<tr>
<td>5</td>
<td>APCPL Jhajjar</td>
<td>NTPC</td>
<td>1500</td>
<td>-</td>
<td>6.0 to 23.1</td>
<td>6.0 to 23.1</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>BPSA signed on 31.1.1994 and was to remain operative upto 31.10.1997.</td>
</tr>
<tr>
<td>6</td>
<td>Farakka</td>
<td>NTPC</td>
<td>1600</td>
<td>22.24</td>
<td>-</td>
<td>22.24</td>
</tr>
<tr>
<td>7</td>
<td>Kahalgaon-I</td>
<td>NTPC</td>
<td>840</td>
<td>51.00</td>
<td>-</td>
<td>51.00</td>
</tr>
</tbody>
</table>

PPA signed on 6.5.2013 for unallocated share of power and shall remain operative till allocation of power by Government of India. BPSA signed in 9/1997 and was to remain operative for one year.
<p>| | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>Uri-II</td>
<td>NHPC</td>
<td>280</td>
<td>19.52</td>
<td>19.52</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>PPA signed on 27.12.2002 for five years from CoD of last unit and is valid upto 2.2.2019.</td>
<td></td>
</tr>
<tr>
<td>9</td>
<td>Parbati-III</td>
<td>NHPC</td>
<td>520</td>
<td>40.87</td>
<td>40.87</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>PPA signed on 7.05.2004 for five years from CoD of last unit and is valid upto 6.6.2019.</td>
<td></td>
</tr>
<tr>
<td>10</td>
<td>Sewa-II</td>
<td>NHPC</td>
<td>120</td>
<td>10.00</td>
<td>10.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>PPA signed on 27.12.2002 for five years from CoD of last unit and is valid upto 31.10.2016.</td>
<td></td>
</tr>
<tr>
<td>11</td>
<td>Chamera-III</td>
<td>NHPC</td>
<td>231</td>
<td>18.00</td>
<td>18.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>PPA signed on 7.05.2004 for five years from CoD of last unit and is valid upto 28.6.2017.</td>
<td></td>
</tr>
</tbody>
</table>

Therefore, you are once again requested to intervene and assist the state in stopping scheduling of PSPCL's share of power and saving fixed charges by de-allocating its share of power from the above 11 generating stations of NTPC/NHPC and re-allocating the same to needy/power deficit states in India please.

With regards.

Yours Sincerely,

(A Venü Prasad)

Sh.P.K.Pujari, IAS,
Secretary,
Ministry of Power, Government of India,
New Delhi.
Subject: To surrender PSPCL share in NTPC/NTPC generating stations.

Dear Sir,

I would like to draw your kind attention to my earlier D.O. dated 10.8.2016 (copy enclosed), wherein, it was requested that allocated/unallocated share of power to PSPCL from NTPC/NHPC Plants be de-allocated and re-allocated to the power deficit States in the country.

With the commissioning of 3 IPPs in Punjab (NPL, TSPL & GVK), the State is now surplus in power. In view of the power surplus scenario, PSPCL has already requested to NTPC and NHPC to stop scheduling PSPCL share from the following two Generation Stations:

<table>
<thead>
<tr>
<th>Sr. No.</th>
<th>Name of Generating Stations</th>
<th>Installed capacity (MW)</th>
<th>Allocated Share of Punjab (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Kahalgaon Stage-I (Thermal)</td>
<td>NTPC</td>
<td>840</td>
</tr>
<tr>
<td>2.</td>
<td>Chamara-III (Hydro)</td>
<td>NHPC</td>
<td>231</td>
</tr>
</tbody>
</table>

Therefore, you are requested to de-allocate the PSPCL's allocated share of power from the above two Generation Stations of NTPC/NHPC and to re-allocate the same to the needy/power deficit States in India please.

With regards,

Yours sincerely,

(A Venu Prasad)

Sh. P. K. Pujari, IAS,
Secretary,
Ministry of Power,
Government of India,
New Delhi.
Jharkhand Bijli Vitran Nigam Limited

Date: 31/5/15

Subject: De-allocation of power from Barh STPS Stage - II of NTPC to Jharkhand and Farakka - III of NTPC.

Reply:
1) MOP GOI letter no. 55/2010 Th-II dated 07/07/2012
2) MOP GOI letter no. 55/2010 Th-II dated 09/12/10 received through Energy Deptt. Govt. of Jharkhand letter no. 116 dated 05/04/11

Sr. Jharkhand Bijli Vitran Nigam Ltd. humbly submits that it meets the requirement of power in the State with its own resources as well as power allotted from Central Government, MOP, Government of India & other IPP's in the State. In the given circumstances, the company does not intend to procure the power from Farakka Stage III and Barh Stage II from which the following allocations have been made to the State of Jharkhand to utilize through IBVNL:

<table>
<thead>
<tr>
<th>Sl. No.</th>
<th>Name of STPS of NTPC</th>
<th>Capacity MW</th>
<th>Allocation to MOP GOI</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>Barh Stage II</td>
<td>4 x 250</td>
<td>40 x 250</td>
</tr>
<tr>
<td>2</td>
<td>Farakka Stage III</td>
<td>4 x 250</td>
<td>40 x 250</td>
</tr>
</tbody>
</table>

It is pertinent to mention that the company do not schedule the power of Farakka Stage III and Barh Stage II since long in view of very high cost of power to these two units.

It is, therefore, requested that the above allocations of power from Farakka Stage III and Barh Stage II may be de-allocated immediately.

Yours faithfully,

[Signature]

Rahul Kumar Parwar
Managing Director
MANIPUR STATE POWER DISTRIBUTION COMPANY LIMITED  
3rd Floor, New Directorate Building, near 2nd M R Gate  
Imphal- Dimapur Road, Imphal, Manipur - 795001  
CIN: U40101MN2013SGC005343 

Ref. No. 2/21/2015/MSPDCL (Genmnl)/  2/6/13  - 32.1  

To.  
The Under Secretary (Power)  
Ministry of Power, Govt. of India  
Shram Shakti Bhawan, Rafi Marg  
New Delhi - 110001  

Subject: Surrendering of Power Allocation from Unit 2 and 3 from NTPC Bongaigaon.  

Ref: Ministry of Power Letter no. 3/6/2015-CM dated 15th December 2015 regarding the surrender of power  

Sir.,  

With reference to the aforementioned Ministry of Power letter above and in view of the expected high energy tariff, MSPDCL with the approval of the State of Manipur, decided to surrender the allocation of 31.4MW (15.7MW x 2) from Unit 2 and 3 of NTPC Bongaigaon Thermal Power Station.  

2. It is therefore requested that the Ministry of Power may kindly consider de-allocating the power from Unit 2 and 3 of NTPC Bongaigaon, details of which is given below:  

<table>
<thead>
<tr>
<th>Sl. No</th>
<th>Station</th>
<th>Installed Capacity (in MW)</th>
<th>Manipur Share %</th>
<th>Proposal</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>NTPC Bongaigaon Unit 1</td>
<td>250</td>
<td>6.28</td>
<td>15.7  To be allocated</td>
</tr>
<tr>
<td>2</td>
<td>NTPC Bongaigaon Unit 2</td>
<td>250</td>
<td>6.28</td>
<td>15.7  Full permanent surrender</td>
</tr>
<tr>
<td>3</td>
<td>NTPC Bongaigaon Unit 3</td>
<td>250</td>
<td>6.28</td>
<td>15.7  Full permanent surrender</td>
</tr>
</tbody>
</table>

Thanking you,  

Yours faithfully,  

(R. Sudhan, IAS)  
Managing Director  
Manipur State Power Distribution Company Limited  

Copy to:  

1. The Commissioner (Power), Govt. of Manipur for kind information
At the outset, I would like to convey my gratitude to the Ministry of Power (Govt. of India) for “Power For All” and “Ujwal Discom Assurance Yojana (UDAY)” initiatives for improving the distribution efficiency for DISCOMs all over India. Under UDAY, it is understood that Government of India is planning to arrange Cheaper Power to DISCOM to relieve the financial stress.

At present, total allocated share of Manipur from Central Generating Stations is around 170 MW out of which the average availability is generally around 140 MW. Currently, the peak demand in the State ranges from 130 to 150 MW. As such, the unrestricted demand in the State is being met by the present availability and allocation. In order to manage the seasonal fluctuations in availability and demand, MSPDCL has also started banking of power (by banking surplus power in monsoon and utilizing it in winter). Further, it may be noted that, with the implementation of Pre-paid metering in most of the urban areas in Manipur, the demand growth has been restricted and there has been no significant increase in demand in the State of late.

At this juncture, NTPC Bongaigaon Plant has started commercial operations of its 1st unit of 250 MW from 01.04.2016. The other two units of 250 MW each are also expected to start commercial operation in the next financial year. Manipur has an allocated share of around 47 MW (15.70 MW x3) in this plant, which is around 6.3% of the total capacity. This plant was expected to start commercial operation from FY 2011-12 but has suffered inordinate delay in commissioning. As a result, the capital cost of the plant as well as the expected tariff of power to be generated has increased substantially. In this context, it may also be noted that at present, the average power purchase cost in Manipur is around INR 3.00 per unit. As compared to this, the tentative power purchase cost of NTPC Bongaigaon is expected to be around INR 5.40 per unit, as also discussed in several meetings with NTPC representatives.

In such a scenario, if Manipur starts getting power from NTPC Bongaigaon, the State will not only be unable to draw the additional power but will also be liable to pay for the high cost of power from the Bongaigaon Station. This will put an undue financial burden on the State which is already under financial stress. As such, Government of Manipur proposes that the allocated share of Manipur in NTPC Bongaigaon be surrendered. In this regard the Managing Director, MSPDCL (Manipur State
Power Distribution Company Limited) had earlier given a request to Ministry of Power for surrendering the allocation of Unit – 2 and 3 of NTPC Bongaigaon vide letter no 2/21/2015/MSPDCL(Comm)/6531-32 dated 22nd February 2016 (copy enclosed).

Given the above facts, it is requested that urgent meetings may please be called by the Ministry of Power with all the stakeholders of the plant to expedite settlement of this issue.

Yours sincerely,

(Vineet Joshi)

Smt Jyoti Arora
Joint Secretary, Ministry of Power
Government of India
Dear Shri Piyush Goyal,

Subject: Surrender of allocated 56 MW power from NTPC Bongaigaon Power Station (3 X 250 MW)

Ref: (1) AGM/C&SO/NTPC/565 dated 26.05.2016
     (2) CMD/6.1/689-94 dated 11.02.2016

I may bring to your kind information that Tripura had executed a power purchase agreement with NTPC on 28th Sept’ 2007 for supply of 56 MW power from above plant. Pursuant to power allocation by Ministry of Power, NTPC approached TSECL for signing the PPA.

Currently both Palatana and Monarchak are on stream with Tripura’s share as 296 MW thereby making Tripura a power surplus state. Pursuant to above developments, CMD Tripura State Electricity Corporation Limited had communicated to Ministry of Power on 11th Feb’ 2016 (Copy enclosed) for de-allocation of state’s share of NTPC power. The TSECL has been incurring financial losses since 2010 primarily on account of increasing trend of power and gas purchase cost which being 83% component of the revenue requirement.

Although weighted average power purchase cost from Central Generating Station (of NER like NEEPSCO, NHPC and Palatana) and own state is in the order of Rs.3.014, the provisional purchase cost of Bongaigaon NTPC power is about Rs.5.50, which is 83% (Rs. 2.50) higher than that of state average power purchase cost.

NTPC has been billing from May’ 2016 aggregating Rs.14.0 Crores has become a huge burden for the DISCOM. Meghalaya & Manipur, similar states of NER have received the benefit of de-allocation of their share vide MOP letter of 6th May’ 2016.

Under the above circumstances, I may request for your kind intervention for expediting the surrender of power by Tripura from NTPC Bongaigaon plant. De-allocation of Tripura share will be a great relief for the state in addition to saving the DISCOM from further incurring the losses.

With regards,

Yours,

(Manik Dey)

Shri Piyush Goyal
Minister of State (Independent Charge)
Ministry of Power
Government of India
Shram Shakti Bhavan
New Delhi – 110 001
TRIPURA STATE ELECTRICITY CORPORATION LIMITED
(A Govt. of Tripura enterprise)

No. CMD/6/1/689-94

Dated, 11/02/2016

To,
The Joint Secretary (Thermal),
Ministry of Power, Govt. of India
Sharam Shakti Bhavan,
Rafi Marg, New Delhi-1

Sub: - 7500 MW Bongaigaon Thermal Power Station ((BgTPS) of NTPC-Share surrendering thereof.

Sir,

Kindly refer to the above, Tripura has been allocated with 50 MW power from Bongaigaon Thermal Power Station ((BgTPS) of NTPC. The project is expected to be commissioned by March'2016. The likely tariff of this Power Station is expected to be very high due to time and cost overrun.

TSECL has already tied up required power from various existing Power Stations to meet the demand and have no further immediate additional demand of power. Further TSECL is unable to recover the power purchase cost after resale through trading/IX due to present market condition.

In view of the above, it is decided to surrender allocated share of Bongaigaon Thermal Power Station ((BgTPS) by Tripura which may be effected immediately.

You are therefore requested to kindly consider our proposal.

Yours faithfully

(S.K. Ray)
Chairman-cum-Managing Director
Tripura State Electricity Corporation Ltd.
Tripura.

Copy to:-
1. The Principal Secretary (Power), Govt. of Tripura.
3. The Member Secretary, NERPC, Shillong. Fax No.0364-2534040.
4. The GM(Comm), ER-11-HQ-Bhubaneswar, 3rd Floor, OLIC Building, Plot No.N17/2, Nayapalli, Bhubaneswar, Orissa, Fax No.0674-2394857/2395324
5. Additional General Manager(C&SO), TSECL, Agartala.

Chairman-cum-Managing Director
Tripura State Electricity Corporation Ltd.

Corporate Office, Bidyut Bhawan, B.K. Road, Agartala, Tripura (W) Pin – 799 001
Phones: 0381-2318001 (O), Fax: 0381-231-9427
To
Shri Aniruddha Kumar
Joint Secretary (Thermal)
Ministry of Power, Government of India
Shram Shakti Bhavan
Rafi Marg, New Delhi, Delhi- 110001

Sub:- Request for surrender of share of Tripura in Bongaigaon Thermal Power Station of NTPC.

Ref:- Letter No.F.CMD/6.1/689-94 dated 11/02/2016 of Chairman-cum-Managing Director, Tripura State Electricity Corporation Ltd.

Sir,

Please refer to above mentioned letter of Chairman-cum-Managing Director, Tripura State Electricity Corporation Ltd. (TSECL) requesting for surrender of Tripura’s share in Bongaigaon Thermal Power Station of NTPC.

2. Power Purchase Agreement with NTPC regarding share in Bongaigaon Thermal Power Station was signed on 28th September, 2007. Subsequent to this, OTPC Palatana Power Project and Monarchak Power Project of NEEPCO have come on stream. Tripura has 296 MW share in these two projects. As a result, Tripura has become power surplus and there is no requirement of additional power in near future. In fact, Tripura is selling surplus power to Bangladesh and through power exchange.

3. As power scenario in the country is depressed, sale of power through power exchange is not remunerative and TSECL is incurring heavy loss from this activity.

4. As likely per unit cost of Bongaigaon power is Rs.5.50, which is much higher than average tariff in the region, scheduling this power to TSECL will subject the DISCOM to huge losses, which it will not be able to bear.
5. TSECL is a loss making concern and huge outstanding remains to be paid to suppliers. As a result, it is not in a position to bear additional loss that may incur due to supply of Bongaigaon power to it.

6. I would request you to immediately accept our request for surrender of Bongaigaon power on permanent basis. This power may be allocated to any other entity which may be interested to buy and NTPC may please be advised not to schedule this power in favour of TSECL.

7. An early response will be highly appreciated.

Yours faithfully

[S.K. Rakesh]
Principal Secretary

Copy to:-

1. The Secretary, Ministry of Power, Govt. of India, Sharm Shakti Bhawan, New Delhi-110001 for kind information.
L. No. 275
27/Misc./IS/14/77 2010 (Part I)

Dated 19/10/16.

To

The Secretary (Power)
Ministry of Power, Govt. of India,
Shram Shakti Bhawan, Rafi Marg,
New Delhi - 110 001

Sub: Surrender of Power by Bihar from Barh STPS Stage II.

Sir,

BSP(H)CL has an allocation of 1057 MW power from Barh Stage-II. Higher cost of power supplied from Barh Stage-II has created huge financial liability on DISCOMs (NBPDCCL & SBPDCCL) which is unviable and difficult for the DISCOMs to sustain for longer period. It is also relevant to mention that Barh Stage-II power is also allocated to other beneficiaries within & outside the region. In case of power surrender by DISCOMs, NTPC has to shut down both the units as Bihar has majority share in Barh Stage-II. It has been gathered that West Bengal & Orrisa have surrendered Barh Stage-II power due to higher cost.

It is imperative to mention that on power procured from Indian Energy Exchange (IEX) is available at cheaper rate. But DISCOMs are compelled to schedule costly power as NTPC is unwilling to reduce generation below the technical limit as West Bengal & Orrisa have already surrendered their share.

Notwithstanding the above the pool power cost concept at regional/national level is in discussion for last few months. It may now be appropriate to implement on regional/national basis to rationalize the higher cost of Barh Stage-II power & other NTPC stations like Jhajjar, Dadri, Badarpur, Monga, Farakka-III, etc... Bihar requests ERLDC for power surrender of higher quantum of power from Barh Stage-II units but ERLDC generally allows in consultation with NTPC for surrender of 250 – 300 MW power from Barh Stage-II units. Bihar by procuring power from power exchange at lesser price, would lead to savings of Rs. 0.46 Per unit.

It is also relevant to mention that there is no uniformity in the demand, supply and consumption of power in all the States and Bihar is not the exception. The reasons for non-uniformity in demand-supply, consumption and demand-supply gap are owing to the following:

- Variation in population in various States.
- Different kinds of mix of various consumers’ categories viz. domestic, agricultural, industrial and commercial.
- Different mix of type of generation i.e. thermal, hydro, renewable.
• Variation in thrust for augmentation of power generation capacity to meet rising demand of the States.
• Poor financial conditions of the State utilities leading to varying quantum of purchase of power from the sources outside the State.

Bihar has minimal generation capacity and dependent predominantly on central sector share to meet demand of the State. The state has few industrial consumers as well as the major consumer categories in Bihar is Domestic & Agriculture. The State of Bihar has third highest population in the country and DISCOMs financial conditions are not healthy enough. Therefore, State is procuring varying quantum of power to meet demand of the State under long, Medium & Short term. As regard to the augmentation of the generation capacity Bihar has already taken measures to meet demand of the State.

In the above backdrop, it is requested that pool power cost concept at regional/national level may now be implemented so that beneficiaries of higher cost power of Barh may not be subjected to share huge financial liability owing to the allocation of majority share from such costly generating power stations of NTPC to a single beneficiary. Bihar therefore intends to surrender 30% of its share in Barh. BSP(H)CL shall procure power as per need from Power exchange at lesser tariff.

With regards.

Yours faithfully

(Pratyaya Amrit)
Government of West Bengal  
Department of Power & NES  
Bidyut Unnayan Bhaban  
3/C, LA Block, Sector - III  
Kolkata -700098.

No: 57-PO/O/C-VI/5S-33/15 (Part-I)  
Date: 30.03.2017

From:  S. Kishore, IAS  
Principal Secretary to the  
Government of West Bengal

To:  The Secretary  
Ministry of Power  
Government of India  
Shram Shakti Bhawan, Rafi Marg,  
New Delhi - 110001

Subject: De-allocation of 34 MW power from Muzaffarpur TPS expansion Project Stage-II (2x195MW) of Kanti Bijlee Utpadan Nigam Limited- reg.

Sir,

You may be aware that Ministry of Power, Govt. of India has allocated 34MW of power to WBSEDCL from Muzaffarpur TPS expansion Project Stage-II (2x195MW) of Kanti Bijlee Utpadan Nigam Limited (a JV with NTPC Ltd.).

2.0 In the absence of timeline of the commissioning of the project, WBSEDCL had terminated the PPA with this thermal power project. We had already approached Ministry of Power, Govt. of India for de-allocation of the allotted quantum of 34MW of power from Kanti Bijlee Utpadan Nigam Limited vide our letter no. 77-PO/O/C-VI/5S-33/15 (Pt-I) dated 07.06.2016 (copy enclosed). Response from MoP, Govt is still awaited in this regard.

3.0 Recently, Kanti Bijlee Utpadan Nigam Limited has informed WBSEDCL that the 2nd unit of this project will be declared on commercial operation after its trial run from 25.02.2017. In that case, WBSEDCL have to accept this 34MW of allocated power mandatorily, as Government of India has not issued any order towards deallocation of 34MW of power from Muzaffarpur TPS expansion Project Stage-II (2x195MW) of Kanti Bijlee Utpadan Nigam Limited.

4.0 It may be reiterated that this allocation could lead to excess supply considering state’s growth of power requirement and upcoming power projects in the state.

In view of above, I would request you to kindly issue necessary order for de-allocation of 34 MW of power from Muzaffarpur TPS expansion Project Stage-II (2x195MW) of Kanti Bijlee Utpadan Nigam Limited from WBSEDCL.

An early action is requested.

Yours faithfully,

(S. Kishore)  
Principal Secretary

No: 57/I(1) -PO/O/C-VI/5S-33/15 (Pt-I)  
Date: 30.03.2017

Copy forwarded to:  
CMD, WBSEDCL  

Principal Secretary
To,
Smt Jyoti Arora, IAS
Joint Secretary,
Government of India,
Ministry of Power,
Rajiv Marg, Shram Shakti Bhawan,
New Delhi-110001

Subject: Surrender of power of NTPC Mauda STPS procured by DNHPDCL, UT of Dadra & Nagar Haveli.

Dear Madam,

The power requirement of U.T Dadra and Nagar Haveli is being met from the allocation of power from Central Sector Power Generating Stations of NTPC and NPCIL etc. There is no generation of power in this UT.

The present power allocation to U.T Dadra and Nagar Haveli is 724.21 MW during peak hours & 611.75 MW during off-peak hours. These allocations of power include 82 MW firm allocations and rest of allocation is from the 15% unallocated quota of Central Sector Power Generating Stations.

The DNHPDCL, UT of Dadra & Nagar Haveli has procured 56.21 MW power from NTPC Limited, Mauda STPS plant on Long Term Basis as per the PPA signed on 22/09/2010.

Now, allowing the policy of Open Access, approx 300 MW power is drawn by the consumers of DNHPDCL under Open Access. In this UT, DNHPDCL is facing difficulty to schedule the power from NTPC Limited, Mauda STPS due to reduced power demand of the territory to the level of 300 MW on account of this Open Access.
A letter date 17/12/2016 was also written to Member Secretary, Western Regional Power Committee for surrender of 56.21 MW.

Under these facts and circumstances, it is not possible for DNHPDCL to maintain the healthy economical balance as DNHPDCL continues to pay the fixed cost to NTPC Limited, for non-scheduled power from Mauda.

Therefore, DNH has decided to surrender the 56.21 MW power allocated to U.T. DNH from NTPC Mauda STPS power generating station to overcome the situation.

In view of the above, kindly requested to do needful in the matter please.

Yours Sincerely,

[Signature]

Development Commissioner Secretary (Power)
Dadra & Nagar Haveli
Silvassa